## UNITED STATES

	Budget Bureau No. 42-R1424		
	5. LEASE SF-077111		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
ent 	8. FARM OR LEASE NAME		
	Storey C 9. WELL NO.		
	1E		
	10. FIELD OR WILDCAT NAME		
	Basin Dakota		
	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
17	Sec. 34, T28N, R9W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan NM		
	_ 14. API NO.		
CE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	6824 GR		
(NTITE Deport results of multiple completion or zone change on Form 9–330.)			
9 1983			
ID MANAGEMENT			
ĒS	OURCE AREA		
state all pertinent details, and give pertinent dates,			
state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and			
tinent to this work.)*			
N-80 LT&C 42 jts (1874) 4-1/2			
TIH w/liner. breaking circ in			
MD	n on hhis CW. 10 bbls CaCla Wtr.		
20	cf) HOWCO LITE + .6% HALAD 9+		
	+ 1/4#/sx FLOCELE .6% HALAD		
L	W.		
;	65 peo 2 71583		
	OIL CO		
	DIST 3		

DEPARTMENT OF THE INTERIOR	3F-0//111
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
SETABLE CONTROL	Storey C
l. oil gas W other	9. WELL NO.
2. NAME OF OPERATOR	1E
	10. FIELD OR WILDCAT NAME
Tenneco Oil Company  B. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
B. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TOON DOLL
below.) AT SURFACE: 2010' FSL 1150' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan   NM
AT TOTAL DEPTH:	14. API NO.
5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6824 GR
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
EST WATER SHUT-OFF	
RACTURE TREAT ☐ ☐	
HOOT OR ACIDIZE	V(NOTE Deport results of multiple completion or zone
OR ALTER CASING	Change on torm a seen
NULTIPLE COMPLETE DEC 19	1983
ANALOS TONES	
BANDON*  Bureau of Land other)  Progress Report  FARMINGTON RE	SOURCE AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting.)	tate all pertinent details, and give pertinent dates, so directionally drilled, give subsurface locations and nent to this work.)*
12/11/83: Run 16 jts (506') 4-1/2" 11.5# N- 10.5# K-55 ST&C, set @ 7402', TOL @ 5012, T	
10.5# K-55 ST&C, set @ 7402 , TOL @ 3012, TM stages, wash 90' to BTM, circ. RU HOWCO, PMI	20 DDIS CW, 10 DDIS CUCIO, 10. 9
20 bbls Flocheck & 5 BW ahead of 225 sx (42)	1/4#/cv FLOCELE 6% HALAD
1/A#/cv Flocele, Tail W/100 SX (118 CT) \L-'	2 + 1/4#/2X   FOOLEE .0%
9. PD @ 1 am 12-12-83, Reverse out 20 bbls	∪W •
12/12/83: Rig Released 12/12/83.	
	EE paga 71583
	parties of the second
_	
Subsurface Safety Valve: Manu. and Type	DIST. 3
18. I hereby certify that the foregoing is true and correct	10 11-57
SIGNED Poly C. Wall TITLE Sr. Prod. A	nalyst DATE 12-16-83
(This space for Federal or State	
APPROVED BY	ACCEPTED FOR RECORD
APPROVED BY	

DEC 23 1983

\*See Instructions on Reverse Side FARMINGTUN RESUUNCE AREA

NMOCC