| 80. 07 COPIES | | | \dashv | | т- |
|---------------|-------|-----|----------|----|----------|
| DISTRIBL | JT 10 | 2N | | | ↓_ |
| SANTA FE | | | | _ | <u> </u> |
| FILE | | | | | |
| U.S.G.S. | | | | | L. |
| LAND OFFICE | E | | | | L |
| TRANSPORTE | ij | Ö | | | |
| THE STORY | | GA | 5 | | |
| OPERATOR | | | | | |
| PROPATION | OFF | ICE | | | |
| Operator | Te | nne | СО | 0- | i] |
| Address | P. | 0. | В | | 32 |

(Dete)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Purm C-104
Supersedes Old C-104 and C-11(

| t | FILE | | AND | Effective 1-1-65 | | |
|------|---|--|--|---|--|--|
| ı | U.S.G.S. | AUTHORIZATION TO TRAI | NSPORT OIL AND NATURAL GA | N S | | |
| ŀ | LAND OFFICE | ASTRONIZATION TO THE | | | | |
| İ | TRANSPORTER OIL | | | | | |
| - 1 | GAS | | | | | |
| Ī | OPERATOR | | | | | |
| ı. [| PROPATION OFFICE | | | | | |
| | Tenneco Oil Co | amnan v | | | | |
| - | Address | mpariy | | | | |
| 1 | | Figlewood, CO. 80155 | | | | |
| ŀ | Reeson(s) for filing (Check proper box) | , ungreund , undre de la constant de | Other (Please explain) | | | |
| | New Well | Change in Transporter of: | | | | |
| - 1 | Recompletion | Oil Dry Gas | . 🗀 📗 | | | |
| | Change in Ownership | Casinghead Gas Condens | sate 📈 | | | |
| ł | | | | | | |
| | If change of ownership give name | | | | | |
| • | and address of previous owner | | | | | |
| 1. | DESCRIPTION OF WELL AND I | EASE | | | | |
| - 1 | Lease Name | Well No. Pool Name, Including Fa | emation Kind of Lease | USA Lease No. | | |
| | Storey C | IE Basin Dakota | State, Federal | SF | | |
| 1 | Location | | | ll a sh | | |
| l | Unit Letter L : 201 | .0 Feet From The South Line | a cend $\underline{1150}$ Feet From T | Nest | | |
| | | | 01.1 | San Juan County | | |
| | Line of Section 34 Tow | mship 28N Range | 9W , NMPM , | San Juan County | | |
| _ | | TO OF OUR AND NATURAL GA | C | | | |
| ш. | DESIGNATION OF TRANSPORT | or Condensate | Address (Give address to which approv | ed copy of this form is to be sent) | | |
| | Conoco Inc. Surface | | P O Boy 460 Hobbs | NM 88240 | | |
| | Name of Authorized Transporter of Cas | inghead Gas Cor or Dry Gas X | P. O. Box 460. Hobbs. Address (Give address to which applou | ed copy of this form is to be sent) | | |
| | El Paso Natural Gas | | P. O. Box 4990, Farm | ington, NM 87499 | | |
| | | Unit Sec. Twp. P.ge. | Is gas actually connected? Whe | | | |
| | If well produces oil or liquids, give location of tanks. | L 34 28N 9W | YES | | | |
| | | <u> </u> | | | | |
| • | If this production is commingled wit | h that from any other lease of poor, | Rive community of the members | | | |
| ₩. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty. Diff. Resty. | | |
| | Designate Type of Completion | n = (X) | | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | , | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Fernation | Top Oll/Gas Pay | Tubing Depth | | |
| | | | <u> </u> | Depth Coming Shoe | | |
| | Perforations | | | Sopiii Gazin, and | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | |
| | | | DEPTH SET | SACKS CEMENT | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEFINAL | , | | |
| | | | | | | |
| | | | | : | | |
| | | | | + | | |
| | | The second secon | the seemen of total values of load oil | and must be equal to or exceed top allow- | | |
| V. | TEST DATA AND REQUEST F | oble for this de | ipth or be for full 24 hours) | | | |
| | Oll, WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | |
| | | 1 | | | | |
| | Length of Teet | Tubing Pressure | Cooling-Biseauer C C V E | Choke Size | | |
| | | | | DA - MCF | | |
| | Actual Pred. During Test | Oil-Bhie. | Wetter Bala. | | | |
| | } |] | APR 01 1985 | | | |
| | 1 | | 7.1. (L = 1, 10 00 | | | |
| | | | | | | |
| | GAS WELL | | - OILCON. DIV | Gravity of Condensate | | |
| | GAS WELL Actual Prod. Tost-MCF/D | Length of Teet | 1 | Gravity of Condensate | | |
| | Actual Prod. Test-MCF/D | | DIST. 3 | | | |
| | | Longth of Teet Tubing Pressure (Shut-is) | | Choke Size | | |
| | Actual Prod. Test-MCF/D | | DIST. 3 Cosing Pressure (Shet-is) | Choke Size | | |
| VI. | Actual Prod. Test-MCF/D | Tubing Pressure (Shat-is) | DIST. 3 Coaing Pressure (shek-is) OIL CONSERVA | Choke Size | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN | Tubing Pressure (Shut-is) | DIST. 3 Cosing Pressure (shet-is) OIL CONSERVA | Choke Size | | |
| VI. | Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN | Tubing Pressure (Shat-is) CE regulations of the Oil Conservation | DIST. 3 Cosing Pressure (Shet-is) OIL CONSERVA APPROVED | Choke Size | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given | DIST. 3 Cosing Pressure (Shet-is) OIL CONSERVA APPROVED | Choke Size | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Tubing Pressure (Shat-is) CE regulations of the Oil Conservation | DIST. 3 Casing Pressure (Shot-is) OIL CONSERVA APPROVED Supervision Supervisio | Choke Size | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given | DIST. 3 Casing Pressure (Shot-is) OIL CONSERVA APPROVED STank SUPERI | Choke Bise ATION COMMISSION APR 01 1985 19 VISOR DISTRICT 3/3 | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and | Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given | OIL CONSERVA APPROVED SUPERIOR Title This form is to be filed in | Choke Size ATION COMMISSION APR 01 1985 19 USOR DISTRICT #3 compliance with RULE 1184. | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the | Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | OIL CONSERVA APPROVED TITLE SUPERIOR If this is a request for allow | Choke Size ATION COMMISSION APR 0 1985 19 VISOR DISTRICT 33 Compliance with RULE 1184. Total by a tabulation of the deviation | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Complication of the complete state of the Complete to the Complete state of the | Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | Cosing Pressure (Shet-is) Cosing Pressure (Shet-is) OIL CONSERVA APPROVED SUPERIOR Title This form is to be filed in a fithis is a request for allow well, this form must be accompany to the well in accompany to the | Choke Size ATION COMMISSION APR 0 1985 19 VISOR DISTRICT 33 compliance with RULE 1184. visible for a newly drilled or deepened inied by a tabulation of the deviation referse with RULE 111. | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Sr. Regulatory Analysis | Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | Cosing Pressure (Shet-is) Cosing Pressure (Shet-is) OIL CONSERVA APPROVED SUPERIOR Title This form is to be filed in If this is a request for allowell, this form must be accompated to the well in accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompated to the sections of this form must be accompanied. | Choke Size ATION COMMISSION APR 0 1985 19 ISOR DISTRICT = 3 compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation relance with RULE 111. int be filled out completely for allow- | | |
| VI. | Actual Prod. Tost-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Sr. Regulatory Analysis | Tubing Pressure (Shut-is) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief. | Cosing Pressure (Shet-is) Cosing Pressure (Shet-is) OIL CONSERVA APPROVED SUPERIOR Title This form is to be filed in this is a request for allow well, this form must be accompated to taken on the well in accompany the sections of this form must be new and recompleted with the section of the sections of the sect | Choke Size ATION COMMISSION APR 0 1985 19 ISOR DISTRICT = 3 compliance with RULE 1104. vable for a newly drilled or deepened nied by a tabulation of the deviation relance with RULE 111. int be filled out completely for allow- | | |

Separate Forms C-104 must be filed for each pool in multiply