Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DI 10

ISTRICT III DUU Rio Brazos Rd., Azlec, NM 87410	REQUEST F	OR ALLOWAE	BLE AND AUTHO	RIZATION	1			
	TOTRA	INSPORT OIL	AND NATURAL	GAS				
perator					Well API No. 300452576000			
AMOCO PRODUCTION COMPAN		300432376000						
2.0. BOX 800, DENVER, (COLORADO 8020)1						
eason(s) for filing (Check proper box)			Other (Please	explain)				
ew Well		Transporter of:						
ecompletion []		Dry Gas						
hange in Operator	Casinghead Gas	CORDENIAGE (_)						
change of operator give name d address of previous operator								
DESCRIPTION OF WELL	AND LEASE	In Alama Include	iae Errention	Kii	nd of Lease	Lei	se No.	
zase Name STOREY C	Well No. 1E		TA (PRORATED		te, Federal or Fee	<u> </u>		
ocation T.	2010		FSL	1150	T T The	FWL	Lipe	
Unit Letter	- :	_ Feet From The	Line and		Feet From The			
Section 34 Township	28N	Range 9W	, NMPM,	S	AN JUAN		County	
I. DESIGNATION OF TRANS	SPORTER OF C	IL AND NATU	RAL GAS		and some of this form	ie to be see	u)	
lame of Authorized Transporter of Oil	or Condo	Address (Cive address						
MERIDIAN OIL INC.	hard Cos	or Dry Gas	3535 EAST 30 Address (Give address	TH STREE'	FARMINGTO	ON NM	v) 87401	
lame of Authorized Transporter of Casing		or Diy Gas []	1				•	
EL PASO NATURAL GAS CON	IPANY Soc.	Twp. Rge.	P.O. BOX 149 Is gas actually connecte	ái Bb ₽₩	50 TX -799 he s 7	78		
well produces oil or liquids, ve location of tanks.	1 1			i				
this production is commingled with that f	mm any other lease o	pool, give comming	ling order number:					
V. COMPLETION DATA	nom any outer rose o	hand & comment						
. COMPLETION DATA	Oil We	II Gas Well	New Well Worker	er Deepe	n Plug Back S	ıme Res'v	Diff Res'v	
Designate Type of Completion			i i				1	
ale Spudded	Date Compl. Ready	io Prod.	Total Depth		P.B.T.D.			
			Top Oil/Gas Pay		Tubing Doorb			
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		top on our ray		Tubing Depth	Linning Debru		
erforations	L		<u> </u>		Depth Casing	Shoe		
		G. SING AND	CEMENTENIC DE	CORD				
			CEMENTING RE		SA	CKS CEM	ENT	
HOLE SIZE	CASING 8	TUBING SIZE	- OCT III	<u></u>	PAPIL			
			- 	- (0) -	CUEIV			
			 	17				
	 				AUG2 3 199	<u> </u>		
. TEST DATA AND REQUE	ET FOR ALLOY	VARLE			MUGA-U 100	-		
, TEST DATA AND REQUE	ST FOR ALLOY	e of load oil and mu	it be equal to or exceed to	op allowab	him Me fo	HAY hbu	72.)	
Oll WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	- 9	Producing Method (FI	ow, pump, gas		514.		
WICE THE LACK ON LOSS TO THE			1		/ DIS1. 3			
			·					
length of Test	Tubing Pressure		Casing Pressure		Choke Size			
	<u> </u>				Choke Size			
	Tubing Pressure Oil - Ubls.		Casing Pressure Water - Bbls.					
Actual Prod. During Test GAS WELL	Oil - Bbls.		Water - Bbls.		Gas- MCF	m lengalo		
Actual Prod. During Test GAS WELL	<u> </u>			CF		wijes rate		
Actual Prod. During Test GAS WELL	Oil - Bbls.		Water - Bbls. Bbls. Condensate/MM		Gas- MCF	avicarate		
Actual Prod. During Test CAS WELL Actual Prod. Test - MCT/D	Oil - Bbls.	iui-in)	Water - Bbls.		Gas- MCF Gravity of Co	acles sale	•	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bbls. Leagth of Test Tubing Pressure (Si		Water - Bbls. Bbls. Condensate/MM Casing Pressure (Shut	-in)	Gas- MCF Gravity of Co			
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Actual Prod. During Test GAS WELL Actual Prod. Test - MCT/D Testing Method (pitos, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature Doug W. Whaley, Staf	Oil - Hbls. Leagth of Test Tubing Pressure (Si CATE OF COM lations of the Oil Con I that the information is knowledge and belief	IPLIANCE servation given above	Bbls. Condensate/MM Casing Pressure (Shut OIL C Date App By	CONSER	Gas-MCF Gravity of Co Groke Size RVATION E AUG 2 3 1	DIVISIO 990		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.