

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 258  
SANTA FE, NEW MEXICO 87501

30-045-25885

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED**  
FEB 03 1984  
OIL CON. DIV.

5A. Indicate Type of Lease  
STATE ☐ FEE ☒  
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name COMM. Agreement No. SW87
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name McClanahan A
3. Address of Operator P.O. Box 1290, Farmington, New Mexico 87499		9. Well No. 2E
4. Location of Well UNIT LETTER 0 LOCATED 790 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE OF SEC. 23 TWP. 28N RGE. 10W NWPM		10. Field and Pool, or Wildcat Basin Dakota
19. Proposed Depth 6700 feet		19A. Formation Dakota
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5745 GR
21A. Kind & Status Plug. Bond Current \$50,000 Blanket		21B. Drilling Contractor To be Determined
22. Approx. Date Work will start March 15, 1984		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/8"	10-3/4"	40.5# H-40	(-) 300 ft.	200 SX CL B	Circulated
9-5/8"	7"	23# K-55	(-) 6000 ft.	1075 SX-2Stage	Circulated
6-1/4"	4-1/2"	11.6# H-55	(+) 6700 ft.	200 SX	Circulated

We desire to drill this well to the above designated program using a starch base, permaloid non-dispersed mud system to TD. The intermediate pipe string to have a DV tool set at (-) 2950 ft, and the pipe cemented in two stages. First stage approx. 450 SX of 50-50 POZ and tail in with 100 SX of CL B cement. Second stage approx. 525 SX of 50-50 POZ mix. Logging Program: Intermediate - GR-DIL TD to Surface casing shoe; Liner - GR-DIL; CDL-CNL-CAL. Perforate the Dakota zone in 3 stages and frac each stage to stimulate production. Clean the well up and run production tubing to the Dakota zone. Nipple down the well head. Test the well and connect to a gathering system.

A steel trash bin will be used and after completion will be dumped in an approved dump.

APPROVAL EXPIRES 8-3-84  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. D. Motto Title Area Operations Manager Date January 31, 1984

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT #3 DATE FEB 03 1984  
CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

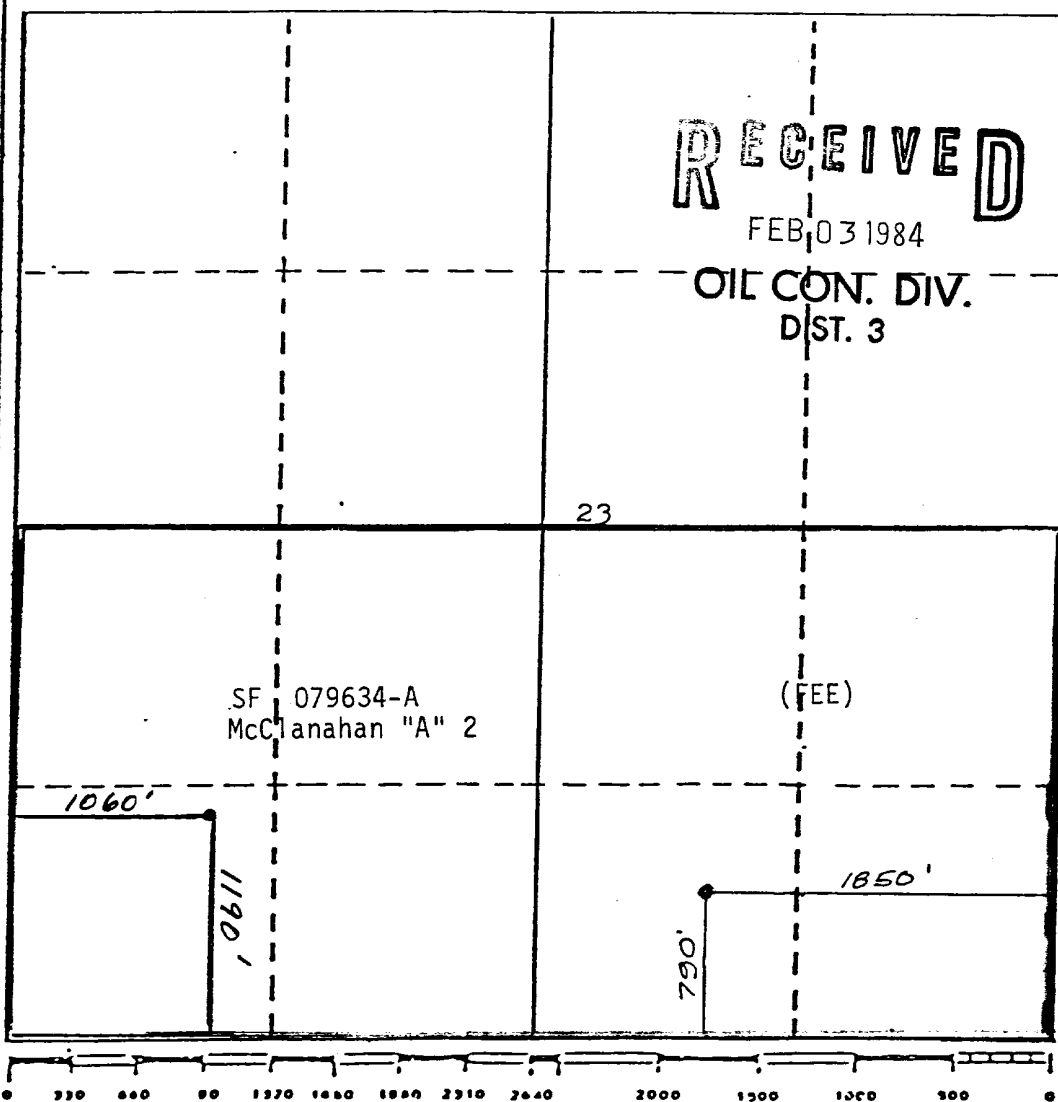
Operator UNION TEXAS PETROLEUM CORPORATION			Lease MCCLANAHAN "A"		Well No. 2-E
Unit Letter 0	Section 23	Township 28 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well: 790. feet from the SOUTH line and 1850 feet from the EAST line					
Ground Level Elev. 5745	Producing Formation Dakota		Pool Basin		Dedicated Acreage: S 1/2 320.00

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Comm. Agreement No. SW 87

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motto  
Name  
Area Operations Manager  
Position

Company  
Union Texas Petroleum

Date  
January 19, 1984

I hereby certify that the well location shown on this plat is plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Michael Daly  
Date Surveyed  
October 24, 1983  
Registered Professional Engineer  
and/or Land Surveyor

Michael Daly

Certificate No.  
5992

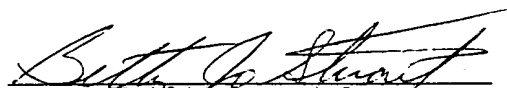
CERTIFICATION

I hereby certify that the McClanahan "A" No. 2 well, located 1190 feet from the South line and 1060 feet from the West line of Section 23, Township 28 North, Range 10 West, N.M.P.M., San Juan County, New Mexico, being the existing well on the proration unit, shall not have its ability to produce into the pipeline restricted in any manner by Union Texas Petroleum Corporation.

UNION TEXAS PETROLEUM CORPORATION

By:   
Rudy B. Motto  
Area Operations Manager

IN WITNESS WHEREOF, I have set my hand and seal of office on  
this 31st day of January, 1984.

  
Notary Public in and for  
San Juan County, New Mexico

My Commission Expires:

August 25, 1984

# AFE

☐ UNION TEXAS PETROLEUM

(COMPANY NAME AND NO. IF OTHER THAN UTPC)

☒ UNICON

PREPARED BY

PMP

DATE PREPARED

1/27/84

SHEET

1

OF

3

ORIGINATING OFFICE

Farmington

TYPE OF WORK (IF NZW, INDICATE WHETHER EXPL. OR DEVEL.)

Drill Development Well

AFE NO.

SUP. NO.

EST. START DATE

1st QTR 1984

EST. FINISH DATE

1st QTR 1984

TOTAL COST

\$ 488,769

UPT INT.

50 %

UTP'S COST

\$ 244,384.50

OPERATING PARTNER'S AFE NO.

SUBJECT AND LOCATION (USE BLOCKS FOR DESIRED COMPUTER PRINTOUT NAME)

M C C L A N A H A N A N O 2 E

790' FSL; 1850' FEL

Basin Dakota

Section 23, T28N-R10W

San Juan County, New Mexico

E&P PROJECT CATEGORY NON-E&P

LEASE <input type="checkbox"/>	G&G <input type="checkbox"/>	EXPANSION <input type="checkbox"/>	ENERGY <input type="checkbox"/>
EXPLOR. <input type="checkbox"/>		R/M CAPITAL <input type="checkbox"/>	EXPENSE <input type="checkbox"/>
DEVEL. <input checked="" type="checkbox"/>		ENVIRONM. <input type="checkbox"/>	OTHER <input type="checkbox"/>
L&WE <input type="checkbox"/>		LEASEHOLD. IMP. <input type="checkbox"/>	
EXPENSE <input type="checkbox"/>		COST SAV. <input type="checkbox"/>	

IMPLEMENTS AN AR PRIOR APPROVAL ☐

PROPOSAL

We propose to drill an infill Dakota development well in the Kutz Area of the San Juan Basin.

All permits required by governmental agencies will be obtained prior to performing this work and proper precautions will be taken to avoid damage to the environment.

APPROVAL	DATE	PARTNERS (*OPERATOR)	INTEREST (%)	FOR SUPPLEMENTAL AFE USE ONLY			
		UNICON	50%	1. CUM. AMOUNT PREVIOUSLY AUTH.	TOTAL COST	UTP'S COST	
		*(UTPC)	( 25% )	2. THIS SUPPLEMENT	\$	\$	
		(Florida Exploration)	( 25% )	TOTAL (1) + (2)	\$	\$	
		AMOCO	50%	(2) ÷ (1)	%	%	

ESTIMATED COST					
NEW DRILLING WELLS AND/OR CAPITAL WORKOVERS ONLY	PRODUCTIVE	DRY HOLE	EXPENSE WORKOVERS OR OTHER PROJECTS	TOTAL COSTS	UTP'S COST
TANGIBLE EQUIPMENT	146,559	83,410	CAPITAL BUDGET		
INTANGIBLE COSTS	342,210	225,450	OPERATING EXPENSE		
TOTAL COST	488,769	308,860	OTHER		
UTP'S COST	244,384.50	154,430	TOTAL		
ACCOUNT CHARGES			STAFF REVIEWS		
			LEGAL	DATE	
			ENV. SVCS.	DATE	
			ADMIN.	DATE	
			TREAS.	DATE	
			TAX	DATE	
ACCOUNTING CONTROL			OPERATING DEPARTMENT REVIEW / APPROVAL		
			WRC	DATE 1/27/84	EXPL. MGR. DATE
			ROM	DATE 1/27/84	GEN'L MGR. DATE
				DATE	V.P. DATE
				DATE	V.P. & G.M. DATE
				DATE	UTPC PRESIDENT
				DATE	FILE NO.
				DATE	AFE NO.
				DATE	SUP. NO.

MCCLANAHAN A NO. 2E  
SW 1/4 SE 1/4 Sec. 23, T28N-R10W NMPM  
San Juan County, New Mexico

