

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
SF 079634	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name McClanahan A
3. Address of Operator P.O. Box 1290, Farmington, New Mexico 87499		9. Well No. 2E
4. Location of Well UNIT LETTER <u>0</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1850</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>28N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5745' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Spud, Drilled to TD and Cased</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 13-1/2" hole on 3/15/84.
- Drilled 13-1/2" hole to 330' RKB.
- Ran 7 joints 10-3/4", 40.5#, HE casing and set at 330' RKB.
- Cemented 10-3/4" w/230 cu.ft. C1 "B" w/2% CaCl₂. Cement was circulated. WOC.
- Pressure tested to 800 PSI. Held ok. (30 minutes).
- Drilled 8-3/4" hole to 6000' RKB on 3/20/84.
- Logged hole.
- Ran 132 joints 7", 23#, K-55 ST & C to 5993', with DV tool at 2957' RKB.
- Cemented 7" 1st stage w/728 cu.ft. 50/50 POZ, w/2% gel, 6# Gilsonite/sk followed by 118 cu.ft. C1 "B" w/2% CaCl₂. Cemented 2nd stage w/1506 cu.ft. 65/35 POZ w/12% gel and 12-1/4# Gilsonite/sk, followed by 118 cu.ft. C1 "B" w/2% CaCl₂. Lost circulation while cementing. Found top of cement 1900' by temperature survey.
- Pressure tested 7" casing to 3000 PSI. Held ok. (15 minutes)
- Drilled 6-1/8" hole to 6566' RKB on 3/25/84.
- Logged hole.
- Ran 17 joints 4-1/2" 11.6# K-55 ST & C liner to 6565'. Top of liner at 5787' RKB.
- Cemented 4-1/2" liner with 258 cu.ft. 50/50 POZ w/2% gel, 10# salt/sk, and 1/4# Flocele/s

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Spoonberg TITLE Petroleum Engineer DATE April 4, 1984

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 2 DATE APR 05 1984

CONDITIONS OF APPROVAL, IF ANY: