

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 04 1985

OIL CON. DIV.
DIST. 31a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
Bruce R. Sullivan

9. Well No.

2

10. Field and Pool, or Willcut

Otero Chacra

12. County

San Juan

1. TYPE OF WELL

OIL ☐GAS ☒DAY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW ☒WORK ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF. ☐RESER. ☐OTHER ☐

3. Name of Operator

Amoco Production Co.

4. Address of Operator

501 Airport Drive, Farmington, N M 87401

5. Location of Well

6. Well Letter J

LOCATED 1700

FEET FROM THE

South

LINE AND 1480

FEET FROM

THE East LINE OF SEC. 23 TWP. 28N REC. 10W NMPM

15. Date Spudded

2/13/85

16. Date T.D. Reached

2/16/85

17. Date Compl. (Ready to Prod.)

3/4/85

18. Elevations (L.F., R.A.B., R.T., G.R., etc.)

5749' KB

19. Elev. Casinghead

5736' GR

20. Total Depth

3100'

21. Plug Back T.D.

3050'

22. If Multiple Compl., How

Many

SINGLE

23. Intervals

Drilled By

Rotary Tools

O-TD

Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

2808'-2932' Chacra

25. Was Directional Survey

Made

yes

26. Type Electric and Other Logs Run

DIGL-GR-SP; CDL-DSNL-GR-CAL

27. Was Well Cored

None

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24# K55	294'	12-1/4"	295 cf class B Ideal	
4-1/2	10.5#, J-55	3100'	7-7/8"	590 cf Class B Ideal	and tailed
				in with 118 cf Class B Ideal	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2946'	

29. Perforation Record (Interval, size and number)

2808'-2828'; 2914'-2932; 4 jspf,
40' in diameter, for a total
of 152 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2808'-2932	105,000 gal 70 quality foam and 155,000# 10-20 mesh sand

3/14/85	3 Hrs	.75"	Prodn. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
188 psig	444 psig	Calculated 24- Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold							Test Witnessed By Bryan Services

List of Attachments

none

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw

TITLE Adm. Supervisor

DATE 3/29/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any new wellbore or deepened well. It shall be accompanied by one copy of all electrical and other data taken in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 14 shall be reported for each zone. The form is to be filed in duplicate except on radio logs, where only one copy is required, New York 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 T. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Gloria _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 780
 T. Kirtland-Fruitland 1190
 T. Pictured Cliffs 1810
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 T. Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todillo _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
780	1190		Ojo Alamo				
1190	1810		Fruitland				
1810	1910		Pictured Cliffs				
2390	3090		Chacra				