

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
Set of section 12 below
At bottom:

1850' FNL x 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5848' GR

5. LEASE DESIGNATION AND SERIAL NO.

SF 077383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kutz Federal C

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW/NE Sec27, T28N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Moved in and rigged up service unit on 3/18/85. Total depth of the well is 3109' and plugback depth is 3068'. Pressure tested production casing to 4000 psi for 30 minutes. Perforated the following intervals: 2878'-2896', 2981'-3010', 4 jspf, .50" in diameter, for a total of 188 holes. Fraced interval 2878'-3010' with 85,000 gal 70 quality foam and 135,000 #10-20 brady sand.

Landed 2-3/8" tubing at 3013' and released the rig on 3/25/85.

(Note: The name of this well has been changed from Kutz Federal No.2 to Kutz Federal C No.1.)

18. I hereby certify that the foregoing is true and correct

SIGNED

B.D. Shaw

TITLE Adm. Supervisor

DATE 4/22/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

CY