

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-077112	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 530' FNL, 1140' FWL		8. FARM OR LEASE NAME Warren	
		9. WELL NO. 1E	
		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T28N, R9W	
14. PERMIT NO. 30-045-26060	15. ELEVATIONS (Show whether SF, RT, etc.) 6037' GR	12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) intermediate 7" cement	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Teh top of the cement on the referenced well was 1150' for the 7" intermediate cement job.

RECEIVED
NOV 26 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE 10/29/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE NOV 9 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

IN REPLY REFER TO:

3100 (016)
SF-077122

CERTIFIED—RETURN RECEIPT REQUESTED

Tenneco Oil Company
P. O. Box 3249
Englewood, CO 80155

RECEIVED
NOV 8 1981
BUREAU OF LAND MANAGEMENT

Gentlemen:

Reference is made to your well No. 1-E Warren, NW/4NW/4 sec. 25, T. 28 N., R. 9 W., San Juan County, New Mexico, lease SF-077122.

We have received your Sundry Notice for setting and cementing of 7" intermediate casing. Section 6 of the General Requirements (a copy is attached to your Application for Permit to Drill) requires reporting whether cement circulated to surface or the tops of cement in the casing annulus. Please submit the required information to this office by Sundry Notice (Form 3160-5 formerly 9-331, five copies).

Failure to comply with this request within 15 days of the date of this letter will result in an assessment pursuant to 43 CFR 3163.3. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sincerely yours,

For Area Manager

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

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1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

530' FNL, 1140' FWL

RECEIVED
NOV 5 1984

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Warren

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 25, T28N, R9W

14. PERMIT NO.
30-045-26060

15. ELEVATIONS (Show whether DV, WT, GR, etc.)
6037' GR

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
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nent to this work.)

10/25/84: MIRUSU. NDWH, NUBOP, tally & RIH w/3-7/8 bit. Tag cmt @6750. Drill to PBTD
@6826. 3500 psi.

10/26/84: POOH w/tbg & bit. RIH & isolate leak. Sqz liner top w/150 sx CL-B cmt + 2%
CaCl₂. Got a sqz w/140 sx outside the csg. Press to 600 psi.

10/27/84: RIH w/tbg & 6-1/4 bit. Tag cmt @3430. Drill to liner top. POOH. RIH w/2-3/8
bit. Drill 13' cmt on top of liner. Circ hole clean. PU to 6788.

10/29/84: Circ hole w/1% KCl. Spot 500 gal 7-1/2# DI HCl @6788. Perf Dakota w/2 JSPF
6624-26, 6650-52, 6677-6702, 6784-88 (33', 66 holes). Acidized w/1320 gal 15% wgted HCl.
Frac w/77,000 gal 30# XL gel, 98,000# 20/40 sd. AIP 2850 psi, AIR 50 BPM, ISIP 1550 psi,
15 min, SIP 1330 psi. Frac short 11,000 gal get & 38,000# sd due to mechanical failure.

10/30/84: RIH w/2-3/8 tbg sn & pmp out plug. Tag sd @6740. CO to PBTD w/foam. Killed
& landed tbg @6705. NUBOP, NUWH, RDMOSU, kicked well around w/N₂. Flow to CU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKeen

TITLE

Sr. Regulatory Analyst

DATE

11/2/84

(This space for Federal or State (and name))

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

RECEIVED
NOV 26 1984

TITLE

DATE

NOV 09 1984

OIL CON. DIV.
DIST. 3
See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

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