

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other ☐
3. NAME OF OPERATOR: Tenneco-Oil Company
4. ADDRESS OF OPERATOR: P.O. Box 3249, Englewood, CO 80155
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 530' FNL, 1140' FWL
At top prod. interval reported below
At total depth

RECEIVED
JAN 22 1985

14. PERMIT NO. 30-045740-000
15. DATE SPUDDED 9-23-84
16. DATE T.D. REACHED 10-1-84
17. DATE COMPL. (Ready to prod.) 12-31-84
18. ELEVATIONS (DF, RKB, BT, OR, ETC.)* 6049' KB
19. ELEV. CASINGHEAD 6037GR
20. TOTAL DEPTH, MD & TVD 6860' KB
21. PLUG, BACK T.D., MD & TVD 6826' KB
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6624' - 6788' KB Dakota
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN 6R-SP-DILL, 6R-CDL-CNL-Calper
27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE
9 5/8" 36 283' KB 12 1/4"
7" 23 3635' KB 8 3/4"
CEMENTING RECORD
225sx 266CF B+2% CaCl₂+1/4#sx
365sx 854CF B+2% CaCl₂
Tail w/100sx 118 CF B+2% CaCl₂ + 1/4#sx
Celloflakes
AMOUNT PULLED
Celloflakes
Foamed w/N2O8.0 ppg

29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD)
4 1/2" 3476' KB 6857' KB See Reverse
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2 3/8" 6705' KB

31. PERFORATION RECORD (Interval, size and number)
2JSPF 33' 66 holes
6624-26'
6650-52'
6677-6702'
6784-88'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
6624-6788' KB Acidized w/ 1320 Gals 15% wgt d HCl. Frac w/ 77,000# Gal 30# X-L gel 98,000 20/40 sd. Frac short 11,000ga gel w/38,000#sd due to mechanical failure

33. PRODUCTION
DATE FIRST PRODUCTION 10-29-84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 12-31-84
HOURS TESTED 3 hrs.
CHOKER SIZE 3/4"
PROD'N. FOR TEST PERIOD
OIL—BSL. 249.5
GAS—MCF. 1996
WATER—BSL.
OIL GRAVITY-API (CORR.)
FLOW, TUBING PRESS. 136
CASING PRESSURE 358
CALCULATED 24-HOUR RATE
TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold
35. LIST OF ATTACHMENTS Gearhart to forward logs.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Scott McKinnis TITLE Sr. Regulatory Analyst DATE 1/9/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4½" Liner Cementing Detail - 265sx 312CF B-J Lite w/¼#/sx celloflake + .6% D-19.
 Tail w/100sx 118CF CLB + .6% D-19

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
OJO Alamo	1315'	1432'	Sandstone & siltstone
Kirkland	1432'	2082'	Shale w/ siltstone
Fruitland	2082'	2302'	Shale, siltstone w/ coalbeds
Pictured Cliffs	2302'	2375'	Sandstone
Lewis	2375'	2878'	Shale
Chacra	2878'	3959'	Shale
Cliffhouse	3959'	3997'	Sandstone & siltstone
Menefee	3997'	4555'	Siltstone & shale
Point lookout	4555'	4919'	Sandstone & siltstone
Mancos	4919'	5741'	Shale
Gallup	5741'	6498'	Shale w/ siltstone
Graneros	6560'	6620'	Shale
Dakota	6620'	TD	Sandstone, siltstone & shale

GEOLOGIC MARKERS

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Greenhorn	6498' KB	