DISTRICT II P.O. Diawer DD, Aitesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Biazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

ī.	TOTRA	JN KLLOWY NSPORT C	IL AND NATURAL	HIZATION	V		
Λ			TETHE WATOUAL		II API No.		
Address Produ	ection Co						
2325 E 30+1	Street,	Fremin	ata um	0 = 1		3 Tem	
Tri Toper boxy			Other (Please e		0		
New Well   _ ]   Recompletion   _ ]		Transporter of:  Dry Gas	Effective 4	-1-89		i di	
Change in Operator		Condensate	-11001			e e e e e e e e e e e e e e e e e e e	
If change of operator give name and address of previous operator							
II. DESCRIPTION OF WELL	AND LEASE				······································	<u> </u>	
Lease Namó	ine Well No.   Pool Name, Inclu			King	of Lease Lease No.		
Gallegos Canyon Unit 138E Basin (			Dakota		e, Federal or Fee	rerse 140.	
Unit Letter	: 1650						
		rect from The	S Line and	<u> </u>	Feet From The	Line	
Section 7 Townsh	180 air	Range \	( () , NMI'M,	San	Juan	County	
III. DESIGNATION OF TRAN	SPORTER OF OH	L AND NATE	IRAL GAS				
Traine of Authorized #1205Potter of Off	or Condens	ile 🔀	Address (Give achtess to	which approve	d copy of this form is to be	e seni)	
Meridian Dil Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas			P.O. Box 4289, Farminaton Nm 87400				
El Pase Natural Gas Co			Addiess (Give address to which approved copy of this form is to be sent)  Caller Service 4990, Farmington NM 87499				
If well produces oil or liquids, give location of tanks.		wp. Rge.	Is gas actually connected?	When	and tour with	1 21444	
I this production is commingled with that	from any other lease or po	DB N   11W	ling onler number	l			
V. COMPLETION DATA							
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well   Workover	Deepen	Plug Back   Same Res'	v Diff Res'v	
Date Spudded			Total Depth	_l		l	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		41		1.0.1.0.			
Perforations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth		
			J		Depth Casing Shoe		
The second section of the section of	TURING C	A CINIC AND	Oth the world by the				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS OF	SACKS CEMENT	
					SAOKS CEMENT		
					,		
TECT WATE CHIN DOZIES	W. 150 W. 114 W. 115 W.			<del></del>			
'. TEST DATA AND REQUES  OIL WELL (l'est must be after re	FI FOR ALLOWAS	LE land oil and must	h				
Via E. A. M. A. C. D. C.			Producing Method (Flow, p.	onable for this wnp, gas lift, e	s depth or be for full 24 ho	iws.)	
ength of Test	Tulia D						
	Tubing Pressure		Casing Pressure		Choke Size		
ctual Prod. During Test	Oil - Iblis.		Water - fibis.		Gas- MCF		
1 A 42 11/421 P							
JAS WELL ctual Prod. Test - MCF/D	Length of Test		Dis Continue		1	· • •	
			Bbls. Condensate/MMCF		Gravity of Condensate		
isting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)	-	Choke Stie		
I. OPERATOR CERTIFICA	ATE OF COMPLI	A NIC202	1	:			
I hereby certify that the rules and regulat	tions of the Oil Conservation	on l	OILCON	ISERVA	ATION DIVISION	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date ApprovedAPR 11 1989				
							/OU ) haw
Signature Adm. Supr			SUPERVISION DISTRICT # 3.				
Printed Name Title			Title	DUPERVI	ISLOM DISTRICT	# 3.	
Date APR 5 1989 5	05) 325-884 Telephor	ne No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.