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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Gallegos Canyon Unit

8. Farm or Lease Name

2. Name of Operator
Amoco Production Co.

3. Address of Operator
501 Airport Drive, Farmington, N M 87401

9. Well No.
138 E

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 890 FEET FROM THE West LINE OF SEC. 7 TWP. 28N RGE. 11W NMPM

12. County
San Juan

15. Date Spudded
3/7/85

16. Date T.D. Reached
3/15/85

17. Date Compl. (Ready to Prod.)
4/8/85

18. Elevations (DF, RKB, RT, GR, etc.)
5439' KB

19. Elev. Casinghead
5427' GR

20. Total Depth
6138'

21. Plug Back T.D.
6098'

22. If Multiple Compl., How Many
One

23. Intervals Drilled By
Retary Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
5890'-6034' Dakota

25. Type Electric and Other Logs Run
CDL-CNL-GR-CAL, DIL-GR-SP

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K55	441'	12-1/4"	384 cf Class B	
4-1/2"	11.6# K55	6138'	7-7/8"	507 cf Class B, tailed w/ B. Stage 2: 1050 cf Class B	118 cf Class

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6037'	

31. Perforation Record (Interval, size and number)
5890'-5910', 5962'-6004', 6018'-6034', 2 jsp, .50" in diameter, for a total of 156 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5890'-6034'	95,000 gal 70 quality foam and 160,000# 20-40 sand.

33. PRODUCTION

Date First Production
4/18/85

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/19/85	3 hrs	.50"			123		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
180 psig	515 psig			987		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By
Bryan Services

35. List of Attachments
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED BDS Shaw TITLE Adm. Supervisor DATE 5-23-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all pertinent and relevant data in connection with the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by the in the case of directionally drilled wells, true vertical depths shall also be reported. Form shall be completed for each zone. This form is to be filed in quadruplicate except in some cases where more copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 5015 _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 5795 _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 5885 _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.	
No. 2, from _____ to _____	feet.	
No. 3, from _____ to _____	feet.	
No. 4, from _____ to _____	feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Ojo Alamo				
			Fruitland				
			Pictured Cliffs				
			Cliffhouse				
			Menefee				
			Well not logged above Gallup				
5015	5535		Gallup				
5795	5885		Greenhorn				
5885	6120		Dakota				