

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3004526155
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	GALLEGOS CANYON UNIT
8. Well No.	138E
9. Pool name or Wildcat	BASIN DAKOTA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5427 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Amoco Production Company	Attention: LORI ARNOLD
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-5651	4. Well Location Unit Letter L : 1650 Feet From The SOUTH Line and 890 Feet From The EAST Line Section 7 Township 28N Range 11W NMPM SAN JUAN County	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name GALLEGOS CANYON UNIT
8. Well No. 138E		9. Pool name or Wildcat BASIN DAKOTA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5427 GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: P&A Cathodic Well <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The cathodic protection well associated with the captioned well will be plugged and abandoned per the attached procedures.

In addition, Amoco also requests approval to construct a temporary 15' x 15' x 5' blow pit for return fluids. This pit will be reclaimed if utilized, upon completion of this procedure.

If you have any questions in this matter, please contact Lori Arnold at the number listed below.

RECEIVED
NOV 29 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Arnold TITLE BUSINESS ANALYST DATE 11-24-1993
TYPE OR PRINT NAME LORI ARNOLD TELEPHONE NO. (303) 830-5651

(This space for State Use)

APPROVED BY [Signature] DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 01 1993
CONDITIONS OF APPROVAL, IF ANY:

GROUND BED ABANDONMENT

WELL NAME: - GCU 138 E

LOCATION: Sec 7-28-11

- 1) Weld 6" dia. spool with diverter line to pit
- 2) MTRU
- 3) Wash in hole with 1 1/4" work string. Circulate out coke breeze. Pull anodes as they come free. Wash hole to TD ~~ss.~~
- 4) Pump * sz of neat cement w/ 1/4 lb. sk. Flocele. Pull out work string.
- 5) Top off hole with cement, set flexible pipeline marker as PxA marker.
- 6) RDMO

Ground Bed Specifications

TD 260 ft.

Hole Dia. 6 1/8 inches.

Casing Dia. 7 inches

Casing Length 100 ft.

UNKNOWN

FILED

NOV 23 1983

OIL CO. DIV.
DALLAS

$$* \text{ sacks of cement} = (\text{dia.})^2 \times \text{T.D.} \times .00693$$

WHERE dia. is in inches,
TD is in feet

anodes : 290, 230, 220, 210, 200, 190, 180, 170, 160, 135

No coke breeze in hole - water flow -
JAB.GRA

Cemented upper 20 ft