

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-782	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401				8. FARM OR LEASE NAME Jennapah Gas Com "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 820' FSL X 1450' FEL At proposed prod. zone Same				9. WELL NO. 1E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 23 miles southeast of Bloomfield, NM				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) 820'				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Sec. 36, T28N, R9W	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 150' W				12. COUNTY OR PARISH San Juan	
16. NO. OF ACRES IN LEASE 160				13. STATE NM	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 E 319.68				20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc) 5849' GR				22. APPROX. DATE WORK WILL START* As soon as permitted	
23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" CEMENTING PROGRAM				This action is subject to administrative appeal pursuant to 30 CFR 290.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12-1/4"	9-5/8"	32.3#, H-40	300'	354 c.f. Class B	
8-3/4"	7"	23#, K-55	2318'	601 c.f. Class B	
6-1/4"	4-1/2"	11.6#, K-55	6647'	609 c.f. Class B	

Amoco proposes to drill the above well to further develop the Basin Dakota reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is dedicated to El Paso Natural Gas under contract NO. 56,742.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By B. D. Shaw		TITLE Administrative Supervisor		APPROVED JAN 31 1985 (SGD.) MAT-MILLENBACH AREA MANAGER FARMINGTON RESOURCE AREA
SIGNED		TITLE		
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE		
APPROVED BY		TITLE		
CONDITIONS OF APPROVAL, IF ANY				

OIL CON. DIV.
DIST. 3

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY			Lease JENNAPAH GAS COM "A"		Well No. 1E
Unit Letter 0	Section 36	Township 28N	Range 9W	County San Juan	
Actual Footage Location of Well: 820 feet from the South line and 1450 feet from the East line					
Ground Level Elev: 5849	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitized

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec.		1450'	
820'		1450'	

RECEIVED
OCT 10 1984
OIL CONSERVATION DIV.
DIST. 3

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original Signed By

Name **B. D. Shaw**

B.D. Shaw

Position
Administrative Supervisor

Company
Amoco Production Company

Date
10/4/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **September 19, 1984**

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. **3950**

BLOOMFIELD QUADRANGLE
NEW MEXICO-SAN JUAN CO.
15 MINUTE-SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Vicinity Map for
AMOCO PRODUCTION CO. #1E JENNEPAH GAS COM (U)AN
820'FSL 1450'FEL Sec. 36-T28N-R9W
SAN JUAN COUNTY, NEW MEXICO