

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVEN ☐ Other _____

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 820' FSL x 1450' FEL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-781

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennepah Gas Com A

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SW/SE Sec 36, T28N, R9W

14. PERMIT NO.

DATE ISSUED

15. DATE

COUNTY OR PARISH

13. STATE

San Juan

NM

15. DATE SPUDDED

3/12/85

16. DATE T.D. REACHED

3/22/85

17. DATE COMPL. (Ready to prod.)

4/16/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5861' KB

19. ELEV. CASINGHEAD

5849' GR

20. TOTAL DEPTH, MD & TVD

6639'

21. PLUG, BACK T.D., MD & TVD

6596'

22. IF MULTIPLE COMPL., HOW MANY*

Single

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6427'-6538' Dakota

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL-GR-SP, CDL-DSN-GR-CAL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K55	339'	12-1/4"	236 cf Class B	
7"	20#, J55	2380'	8-3/4"	354 cf Class B, 118 cf	Class B Neat
4-1/2"	11.6#, K55	6639'	6-1/4"	621 cf Class B, 50:50 p	oz, 154 cf
				Class B 50:50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6525'	

31. PERFORATION RECORD (Interval, size and number)

6528'-6538', 8 jspf, .37" in diameter, for a total of 80 holes, 6427'-6464', 4 jspf, .50" in diameter for a total of 148 holes. 3680'-3681', 2 jspf, .50", 2 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6528'-6538'	24,200 gal 30# gel and 18,500# 20-40 sand
6427'-6464'	70,000 gal 30# gel and 85,000# 20-40 sand (over)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-23-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/24/85	3 hrs	.50"	→		55		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75 psig	495 psig	→		442			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

Bryan Services

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

DATE 5-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

32) 3680'-3681' *24th* 708 of Class B Neat

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			Well not logged above Gallup			
Fruitland						
Pictured						
Cliff						
Cliff house						
Menefee						
Point Lookout	5490	6040				
Gallup	6485	6570				
Dakota						