

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-782

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jennepah Gas Com "A"

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/SE Sec36, T28N, R9W

12. COUNTY OR PARISH

San Jaun

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also Section 17 below.

820' FSL x 1450' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5849' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12-1/4" hole on 3/12/85 at 1400 hrs. Drilled to 339'.
Set 9-5/8", 36#, K55 casing at 339' and cemented with 236cf
Class B. Circulated cement to surface. Pressure tested
casing to 1100 psi. The test held for 30 mins. Drilled an
8-3/4" hole to 2380'. Set 7", 20#, J55 intermediate casing
at 2380'. Cemented with 354cf. Class B and tailed in with
118cf. Class B Neat. Cement did not circulate to surface.
Ran a temperature survey (see attached) which indicated
the top of the cement to be at 500'. Pressure tested
casing to 1500 PSI and held for 30 mins. Drilled a 6-1/4"
hole to a T.D. of 6639' on 3/22/85. Set 4-1/2", 11.6#, K55
casing at 6639' and cemented with 621cf. Class B 50/50 Poz
tailed in with 154cf Class B 50/50 Poz. Top of cement
estimated to be at 1780' (see attached cement Bond Log).
No DV tool was set. The rig was released on 3/22/85.

RECEIVED
APR 30 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 4/18/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NIMOC

GEARHART

CEMENT BOND LOG GAMMA RAY CCL

FILING NO.		COMPANY <u>Amoco Production Co</u>	
		WELL <u>Tennepah gas Com A No. 1-E</u>	
		FIELD <u>Basin Dakota</u>	
		COUNTY <u>SAN JUAN</u>	STATE <u>N.M.</u>
LOCATION <u>820' F 51' E 1450' SEC</u>		Other Services	
SEC <u>36</u> TWP <u>28N</u> RGE <u>24W</u>		Elev.: K.B. <u>5861</u> D.F. <u>5860</u> G.L. <u>5849</u>	
Permanent Datum <u>GL</u> Elev. <u>5849</u>			
Log Measured from <u>KB, 12</u> Ft. Above Permanent Datum			
Drilling Measured from <u>KB</u>			
Date	4-11-85	Type Fluid in Hole	H ₂ O
Run No.	ONE	Dens.	
Depth-Driller	3900 (Bridge Plug)	Max. Rec. Temp.	
Depth-Logger	3873	Est. Cement Top	1780
Btm. Log Interval	3867	Equip. Location	5233-1221
Top Log Interval	1400	Recorded By	Keith Williams
Open Hole Size		Witnessed By	MR Mike Barnes
CASING REC.	Size Wt/Ft	Grade	Type Joint
Surface String	9 5/8 36 #		Top Bottom
Prot. String	7" 20 #		Surf. 339
Prod. String	4 1/2 16.6 #		Surf. 2387
Liner			Surf. 1639
PRIMARY CEMENTING DATA			
STRING	Surface	Protection	Production
Vol. of Cement			liner
Type of Cement			
Additive			
Additive by %			
Retarder			

WILSON
SERVICE COMPANY

TEMPERATURE SURVEY

COMPANY.....Amoco Production.....

WELL.....1-R.....LEASE.....Jennepah Co. #1

COUNTY.....San Juan.....STATE.....New Mexico

SEC.....36.....TWP.....28N.....RGT.....

APPROX. TOP CEMENT.....500'

Survey Begins at.....100'.....Ft. To Is at.....227'

Approx. FRI-Up.....Max. Temp.....

Log Measured From.....KB.....Run No.....1

Casing Size	Casing Depth	Diam of Hole
7" from	to	from 8 3/4"
from	to	from

Date of Cementing.....3/15/85.....Time.....3:30 PM

Date of Survey.....3/15/85.....Time.....1:00 PM

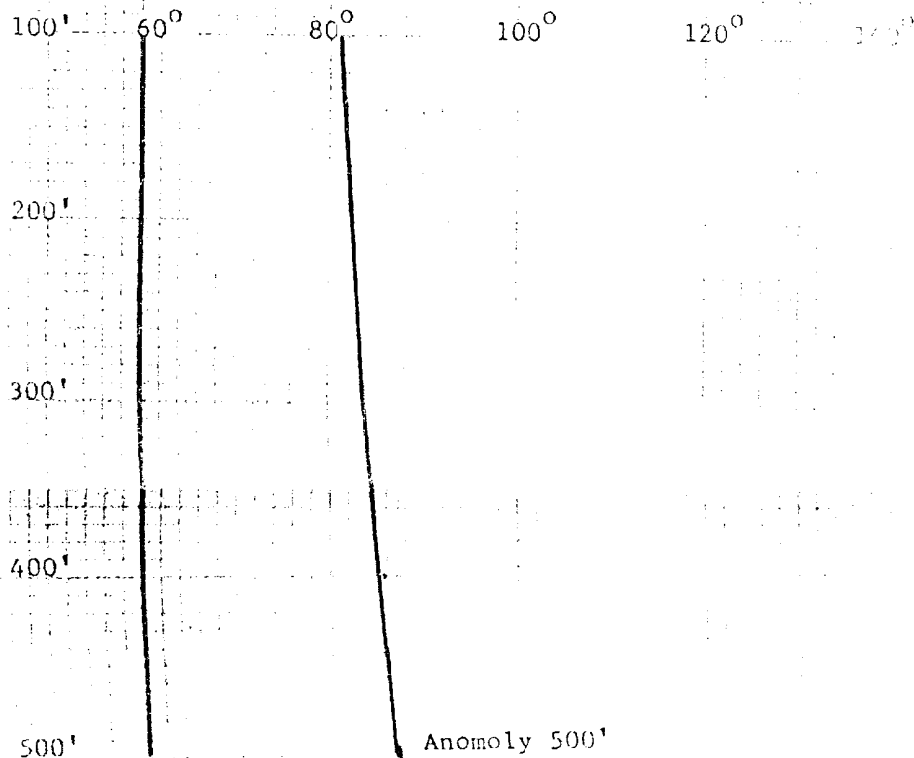
Amount of Cement.....As Per Report.....

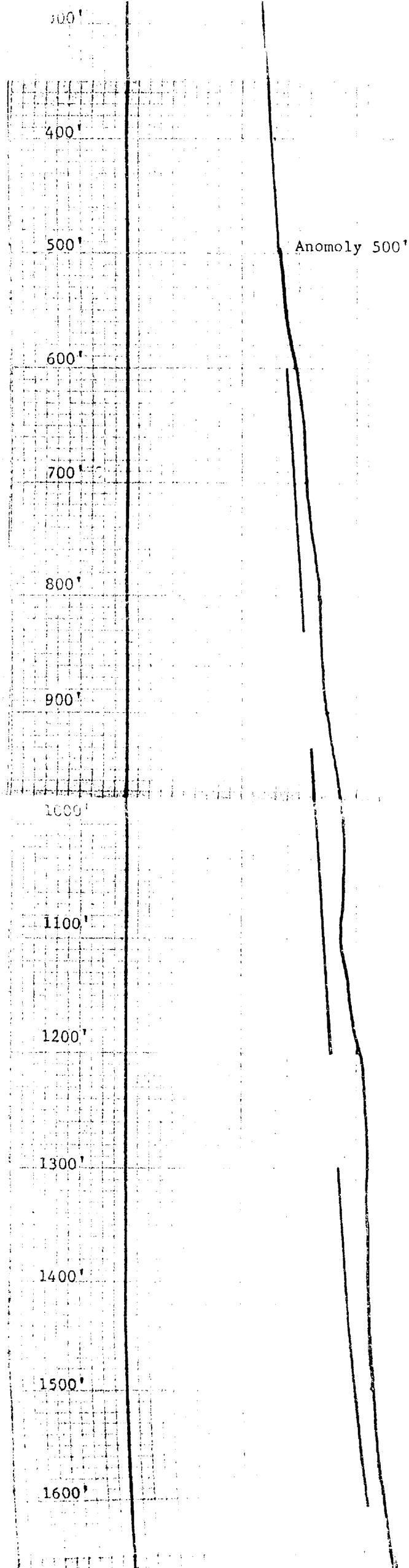
Recorded by.....Ebert.....Witnessed by.....

REMARKS OR OTHER DATA

Ojo Alamo 1225'.

TEMPERATURE IN DEGREES FAHRENHEIT





1200'

1300'

1400'

1500'

1600'

1700'

1800'

1900'

2000'

2100'

2200'

2300'