Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE Other Instructions on re Other Instructions on re verse side) BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF 077107A

. UNIT AGREEMENT NAME

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.			7. UNIT AGREEMENT NAM
	WELL GAS WELL	X OTHER	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME
		El Paso Natural Gas Company	Hancock B
3.	ADDRESS OF OPERATO	R	9. WELL NO.
		Post Office Poy 4289 Farmington NM 97499	1 1 3

Office Box 4289, Farmington, NM 8/499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1680'S, 1580'E

CHANGE PLANS

1 A 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde

11. SEC., T., B., M., OR BLE. AND Sec. 28, T-28-N, R-9 -W N.M.P.M. 12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6845 GL

San Juan

SUBSCOUENT REPORT OF

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE ABANDON* SHOOT OR ACIDIZE

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

AUG 0 8 1985

REPAIRING WELL ALTERING CARING ABANDONMENT*

(Notz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-30-85

REPAIR WELL

(Other)

Clean out to 5830'. Pressure test to 3500#, ok. Perf'd 5512', 5518', 5524', 5537', 5541', 5560', 5591', 5609', 5616', 5631', 5657', 5673' w/l spz. Frac'd with 36,000# 20/40 sand and 93,290 gallons treated water. Flushed with 6.594 gallons.

Perf'd second stage 5300', 5303', 5306', 5324', 5327', 5330', 5345', 5348', 5354', 5357', 5363', 5366', 5369', 5372', 5378', 5390'', 5406', 5422', 5438', 5445', 5455', 5473', 5478' w/l spz. Frac'd with 43,000# 20/40 sand and 96,710 gallons treated water. Flushed with 6,384 gallons.



OIL CON. DIV. DIST. 3

18. I hereby certify that the foregoing is true and correct	Drilling Clerk	8-7-85
SIGNED leggy Loak	TITLE	DATE
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARUTING ON NECOUNDS AREA

APR 1985