

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
B. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1680'S, 1580'E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF 077107A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock B

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-28-N, R-9-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED 6-14-85 16. DATE T.D. REACHED 6-21-85 17. DATE COMPL. (Ready to prod.) 10-2-85 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6845' GL 19. ELEV. CASINGHEAD 6845'

20. TOTAL DEPTH, MD & TVD 5744' 21. PLUG, BACK T.D., MD & TVD 5730' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5300-5673' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Temp Survey;

Formation Density Sidewall Neutron GR; Cyberlook; Dual Ind. GR; Temp. L

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	273'	12 1/4"	177 cu ft	
7"	20.0#	3220'	8 3/4"	379 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3059'	5744'	470 cu ft		2 3/8"	5661'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 5512, 5518, 5524, 5537, 5541, 5560, 5591, 5609, 5616, 5631, 5657, 5673, w/1 SPZ. 2nd stage 5300, 5303, 5306, 5324, 5327, 5330, 5345, 5348, 5354, 5357, 5363, 5366, 5369, 5372, 5378, 5390, 5406, 5422, 5438, 5445, 5455, 5473, 5478, w/1SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5512-5673	36,000# 20/40 sand&93,290 gals treated water
5300-5478	43,000# 20/40 sand&96,710 gals treated water

33. PRODUCTION

DATE FIRST PRODUCTION 7-30-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10-2-85	HOURS TESTED SI 7 Days	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW, TUBING PRESS. SI 566	CASING PRESSURE SI 582	CALCULATED 24-HOUR RATE →	OIL—BBL. No Flow	GAS—MCF. No Flow	WATER—BBL. No Flow	OIL GRAVITY-API CORR.) 0	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

TEST WITNESSED BY

Bill Huntington

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-3-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, core intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3974'	4637'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3974'	
Mesa Verde	4637'	4868'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4637'	
Menefee	4868'	5293'	Gry, fine-grn s, carb sh & coal	Menefee	4868'	
Point Lookout	5293'	5744'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5293'	

38. GEOLOGIC MARKERS