Form 3160-5 (November 1983) (Formerly 9-331)		ED STATES OF THE INTER	SUBMIT IN TRIPLICATES (Other instructions on re-	Budget Bureau No. 1004-0135 Expirés August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.	
(10.11011) 9-001)		LAND MANAGEME		MM 04209	
	NDRY NOTICES	AND REPORTS	ON WELLS	9. IF INDIAN, ALLOTTER OR TRIBE NAME	
(Do not use thi	s form for proposals to Use "APPLICATION	drill or to deepen or plu FOR PERMIT—" for such	g back to a different reservoir.		
1. OIL GAS		7. UNIT AGREEMENT NAME			
WELL WELL 2. NAME OF OPERATOR	X OTHER	S. PARM OR LEAGE NAME			
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR				Hancock	
				9. WELL NO.	
P. O. Box 4289, Farmington, NM 87499  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  See also appare 17 below.)				10. FIELD AND POOL, OR WILDCAT	
See also space 17 be At surface	elow.)	RE	CELAED	Blanco Mesa Verde	
	810'N 1560'W		JUL 18 1985	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
	PUREAU OF LAND MANAGEMENT			Sec. 23, T-28-N, R-9-W	
14. PERMIT NO.	15.	ELEVATIONS (Show Whether	TON RESOURCE AREA	NMPM 12. COUNTY OR PARISH 13. STATE	
		6164' GI		San Juan NM	
16.	Check Approp	riate Box To Indicate	Nature of Notice, Report, or	Other Data	
NOTICE OF INTENTION TO:				QUENT REPORT OF:	
TEST WATER SHUT-	OFF PELL O	R ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		LE COMPLETE	FRACTURE TREATMENT	ALTERING CABING	
SHOOT OR ACIDIZE REPAIR WELL	ABANDO	PLANS	SHOOTING OR ACIDIZING (Other) Run Casin	g & Spud Well X	
(Other)			(NOTE: Report resul	its of multiple completion on Well appletion Report and Log form.)	
7-13-85	Spudded well at 7:30 PM 7-12-85. Drilled to 307'. Ran 7 jts, 9 5/8", 32.3, H-40 surface casing set at 299'. Cmt'd w/130 sks class B cmt, 1/4# Flocele, 3% CaCl <sub>2</sub> (153 cu ft). Circ. to surface. WOC 12 hours. Tested 600 psi/30 min. Held ok.				
7-15-85	TD 2820'. Ran 66 jts, of 7", 20#, K-55 intermediate casing 2807' set at 2819'. Cmt'd w/160 class B sks cmt, 65/35 POZ mix, 6% gel, 2% CaCl <sub>2</sub> , 1/2 cu ft Perlite/sk (309 cu ft), followed by 100 class B sks cmt, 2% CaCl <sub>2</sub> (118 cu ft). WOC 12 hours. Held 1200#/30 min. Top of cement @				
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				OIL CON DIV.	
18. I bereby certify the	t the foregoing is true	and correct			
SIGNED LLG	94 Loas	TITLE	Drilling Clerk	<b>DATE</b> 7-17-85	
(This space for Federal or State office use)  APPROVED BY				DATESTED FER RELOR	
	APPROVAL, IF ANY:			200	
				, <u>235</u>	