Form 3160-5 (November 1983) (Formerly 9-331)

> OIT. NAME

3. ADDRES

UNITED STATES SUBMIT IN TRIPLICATED (Other instructions on reDEPARTMENT OF THE INTERIOR verse side)

BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 04209

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
L GAS X OTHER	7. UNIT AGREEMENT NAME
E OF OPERATOR	8. FARM OR LEASE NAME
El Paso Natural Gas Company	Hancock
ESS OF OPERATOR	9. WBLL NO.
Post Office Box 4289, Farmington, NM 87499	4 A

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. RECEIVED 810'N, 1560'W,

10. FIELD AND POOL, OR WILDCAT

JUL 2 4 1985

Blanco Mesa Verde 11. SEC., T., R., M., OR SLK. AND SURVEY OR AREA Sec. 23, T-28-N, R- 9-W

15. ELEVATIONS (Show ENTING TON TESOURCE AREA 14. PERMIT NO. 6164'GL

N.M.P.M. 12. COUNTY OR PARISH | 13. STATE NM San Juan

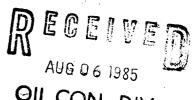
16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON®		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other)	Running		_ _
(Other)				(Norm: Report res Completion or Reco	ults of multiple outpletion Repor	completion on We t and Log form.)	ı <u>ı</u>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5159'. Ran 63 jts. 4 1/2", 10.5#, K-55 casing liner, 2491' set @ 5159'. Float collar set @ 5149'. Top of liner hanger @ 2668'. Cemented with 50 sks. Class "B" 50/50 Poz, 2% gel and 0.6% Halad-9 (62 cu.ft.) and 275 sks. Class "B" 50/50 Poz with 2% gel, 6.25# gilsonite, 1/4# flocele and 0.6% Halad-9 (374 cu.ft.) WOC 18 hours. Circulate cement to surface.



OIL CON. DIV.

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18. I hereby certify that the foregoing is true and correct SIGNED 1994	TITLE Drilling Clerk	7 – 2	23-85
(This space for Federal or State office use)		ACCEPTED FOR REC	ORD
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	
		1505	

n Reverse Side See Instructions

FARMINGTON RESOURCE AREA