

APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Company	San Juan	11-5-85
Operator	County	Date
P. O. Box 4289, Farmington, NM	Hancock	6M
Address	Lease	Well No.
P	29	28N
Location of Well	Unit	Section
		Township
		9W
		Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Verde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4863-5214		6903-7061
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.			

RECEIVED
JAN 15 1986
OIL CON. DIV.
DIST. 3

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title Drilling Clerk Date 11-5-85

(This space for State Use)

Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT 3 Date JAN 15 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-55

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS COMPANY		Lease HANCOCK (NM 03541)		Well No. 6M	
Unit Letter D	Section 29	Township 28N	Range 9W	County San Juan	
Actual Footage Location of Well: 1025 feet from the South line and 530 feet from the East line					
Ground Level Elev. 6387	Producing Formation Mesa Verde / Dakota		Pool Blanco/Basin		Dedicated Acreage: 320/320 Acres

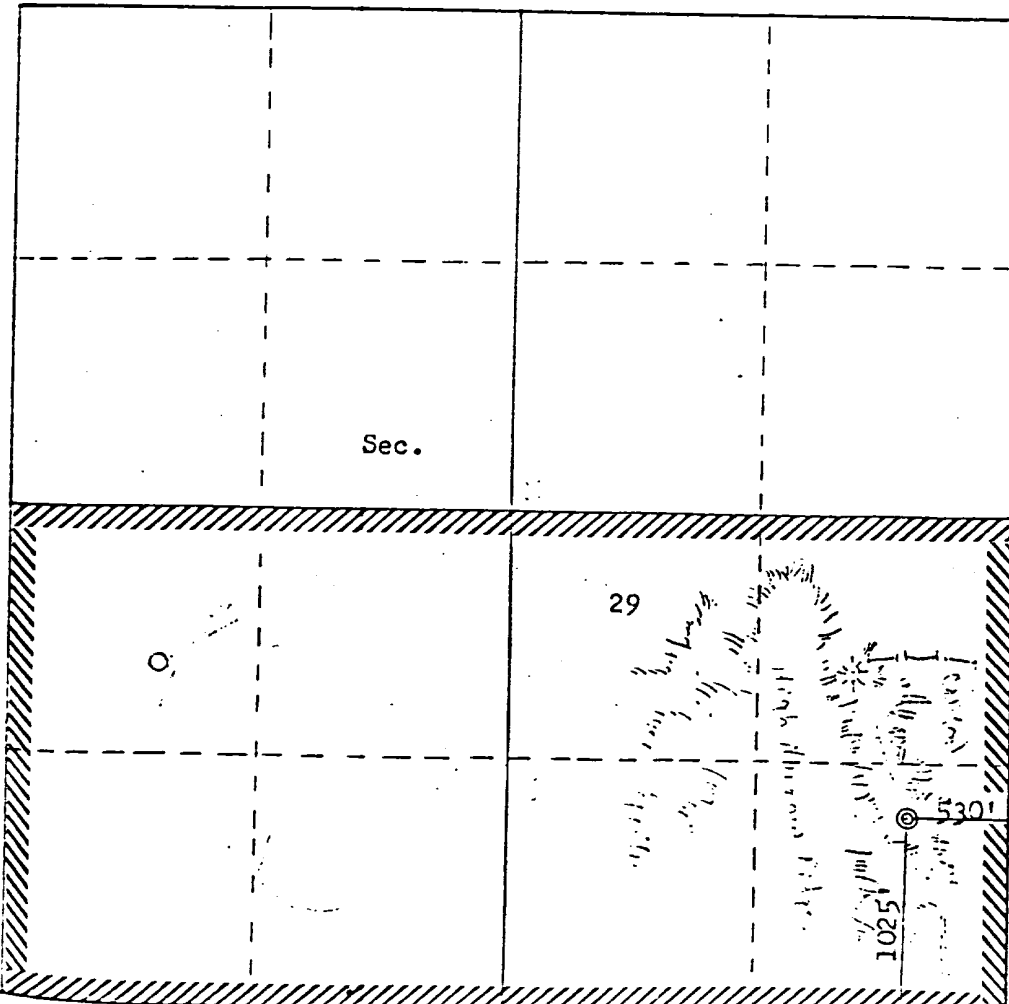
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. This plat is reissued to show name change and addition of Dakota form.

7-11-85



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Drilling Clerk

Position
El Paso Natural Gas

Company
July 17, 1985

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

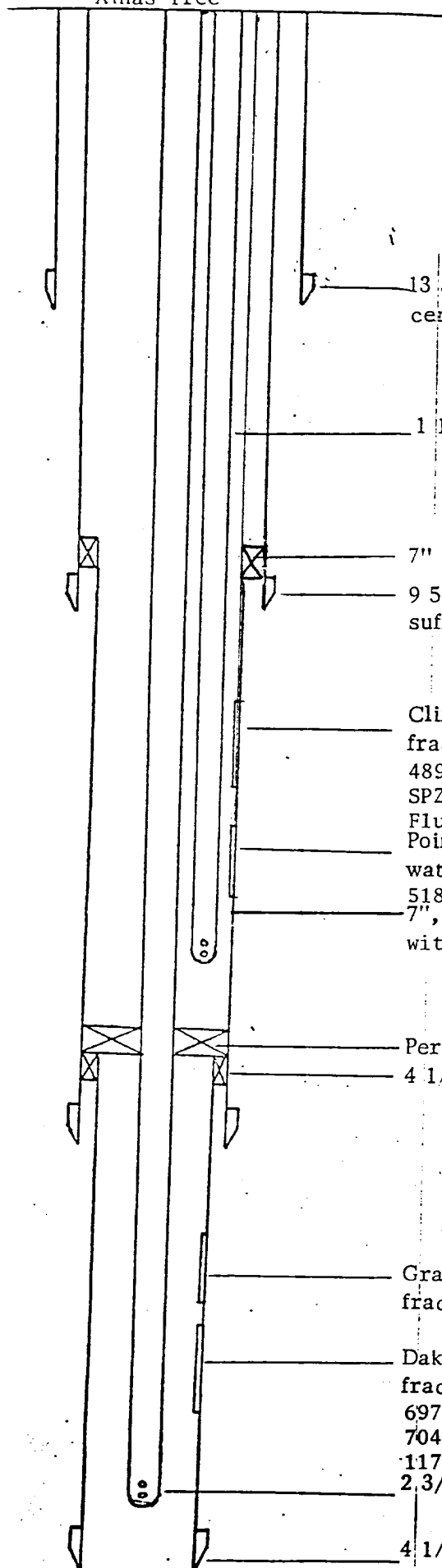
Date Surveyed
May 3, 1985

Registered Professional Engineer and Land Surveyor
Fred B. Kerr Jr.

SCHEMATIC DIAGRAM OF INTENDED DUAL COMPLETION
 El Paso Natural Gas Co., Hancock 6M (Blanco MV/Basin DK) (MD)
 SE/ Section 29, T-28-N, R-9-W

Dual String
Xmas Tree

Zero reference point 10.0' above top
flange of tubing hanger.



13 3/8" 48.0# H-40 casing set at approximately 200' with sufficient cement to circulate to surface.

1 1/2" 2.9# EUE 10 rd. Mesa Verde Tubing. Set @ 5197'

7" Liner Hanger Set @ 2597'.

9 5/8" 40.0# N-80 casing set at approximately 2775' with sufficient cement to fill to 1360' (Top of Ojo Alamo).

Cliff House formation will be selectively perforated and sand water fractured. Perf'd 1st set @ 4863, 4868, 4872, 4876, 4880, 4892, 4896, 4901; 2nd set @ 4915, 4919, 4933, 4951, 4969 & 4983 w/1 SPZ. Frac'd w/79,000# 20/40 sand & 114,050 gals fresh water. Flushed w/12,100 gals water.
 Point Lookout formation will be selectively perforated and sand water fractured. Perf'd 5008, 5045, 5072, 5086, 5130, 5146, 5187, 5214 w/1 SPZ. Frac'd w/32,650# 20/40 sand & 59,650 gals wtr.
 7", 23.0# N-80 liner set from approximately 2597' to 5400' with sufficient cement to circulate top of Liner at 2597'.

Permanent Production Packer set @ 5260'.

4 1/2" liner hanger. Set @ 5296'.

Graneros formation will be selectively perforated and sand water fractured.

Dakota formation will be selectively perforated and sand water fractured. Perf'd 6903, 6906, 6926, 6929, 6968, 6971, 6974, 6977, 6980, 6983, 6986, 6989, 6992, 6995, 6998, 7035, 7038, 7041, 7059, 7061 w/1 SPZ. Frac'd w/85,500# 20/40 sand & 117,700 gals slickwater. Flushed w/13,850 gals water.
 2 3/8" EUE 4.7#, 8 rd Dakota tubing. Set @ 7025'.

4 1/2", 11.6# K-55 liner set from approximately 5296' to 7085' with sufficient cement to circulate top of liner at 5296'.