

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DENAR ☐ Other ☐

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State provisions)
At surface 1025'S, 530'E
At top prod. interval reported below
At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
JAN 28 1986
OIL CON. DIV.

14. PERMIT NO.

DATE INS. BY
DIST. 3

15. DATE SPUDDED 8-28-85 16. DATE T.D. REACHED 9-10-85 17. DATE COMPL. (Ready to prod.) 1-7-86 18. ELEVATIONS (OF RAB. RT. CR. ETC.) 6387' GL 19. ELEV. CASINGHEAD 6387'

20. TOTAL DEPTH, MD & TVD 7085' 21. PLUG BACK T.D., MD & TVD 7077' 22. IF MULTIPLE COMPL. HOW MANY? Two 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS No 25. CABLE TOOLS No

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4863-5214' (Blanco Mesa Verde) 27. WAS DIRECTIONAL SURVEY MADE No

28. TYPE ELECTRIC AND OTHER LOGS RUN Temp. Survey; Ind. Gamma-Ray Log; Gamma-Ray Log; Comp. Density Sidewall Neutron Log 29. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	32.3#	220'	17 1/2"	295 cu ft	
9 5/8"	40.0#	2775'	12 1/4"	888 cu ft	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	2597'	5400'	707 cu ft		1 1/2"	5197' (MV)	5260'
4 1/2"	5296'	7085'	324 cu ft		2 3/8"	7025' (DK)	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pressure to 4500 psi-ok. Perf'd 6903, 6906, 6926, 6929, 6968, 6971, 6974, 6977, 6980, 6983, 6986, 6989, 6992, 6995, 6998, 7035, 7038, 7041, 7059, 7061 w/1 SPZ. 2nd stage 5008, 5045, 5072, 5086, 5130, 5146, 5187, 5214,		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6903-7061'	85,500# 20/40 sand & 117,700 ga slickwater
		5008-5214'	32,650# 20/40 sand & 59,650 gal fresh water

*Continued Perf's Listed on Back Pg. 1 PRODUCTION 4863-4901&4915-4983' 79,000# 20/40 sand & 114,000 gal fresh water

DATE FIRST PRODUCTION 10-14-85 PRODUCTION METHOD Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing, Shut in, etc.) Shut in

DATE OF TEST 1-7-86 HOURS TESTED SI 7 Days CHOKER SIZE 0 PRESS. FOR TEST PERIOD No Flow OIL—BSL. 0 GAS—MCF. 0 WATER—BSL. 0 GAS-OIL RATIO 0

FLOW, TUBING PRESS. SI 628 CASING PRESSURE SI 634 CALCULATED 24-HOUR RATE No Flow OIL—BSL. No Flow GAS—MCF. No Flow WATER—BSL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Bill Huntington

35. LIST OF ATTACHMENTS Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Peggy D. Cook TITLE Drilling Clerk DATE 1-14-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3511'	4140'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3511'	
Mesa Verde	4140'	4224'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4140'	
Menefee	4224'	4823'	Gry, fine-grn s, carb sh & coal	Menefee	4224'	
Point Lookout	4823'	5323'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	4823'	
Mancos	5323'	6003'	Gry carb sh.	Mancos	5323'	
Gallup	6003'	6792'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6003'	
Greenhorn	6792'	6846'	Highly calc gry sh w/thin lmst.	Greenhorn	6792'	
Graneros	6846'	6964'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6846'	
Dakota	6964'	7085'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6964'	
* Continued Perf's:						
w/1 SPZ. 3rd stage 1st set 4863, 4868, 4872, 4876, 4880, 4892, 4896, 4901; 2nd set 4915, 4919, 4933, 4951, 4969, 4983; w/1 SPZ.						