

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)*
At surface 1150'S, 810'E

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT

14. PERMIT NO. FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM 03541

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-28-N, R-9-W
NMMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 8-11-85 16. DATE T.D. REACHED 8-18-85 17. DATE COMPL. (Ready to prod.) 9-27-85 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5996' GL 19. ELEV. CASINGHEAD 5996'

20. TOTAL DEPTH, MD & TVD 4874' 21. PLUG BACK T.D., MD & TVD 4859' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary Tools Rotary Cable Tools No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4427-4813' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Density Sidewall Neutron Log; Temp Survey 40 Arm Caliper Log; CBL-GR-CCL; Comp. Analyzed LS; Temp. Log; Ind. Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	222'	12 1/4"	136 cu ft	
7"	20.0#	2431'	8 3/4"	417 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2283'	4874'	450 cu ft		2 3/8"	4799'	

31. PERFORATION RECORD (Interval, size and number) 4562, 4580, 4599, 4604, 4626, 4646, 4652, 4660, 4674, 4683, 4702, 4713, 4737, 4754, 4780, 4813, w/1 SPZ. 2nd stage 4427, 4439, 4445, 4450, 4461, 4465, 4478, 4493, 4503, 4516, 4522, 4527 w/1 SPZ. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4562-4813 41,180# 20/40 sand&78,726 gals wt 4427-4527 104,000# 20/40 sand&126,702 gals 4380 treated water

33.* PRODUCTION

DATE FIRST PRODUCTION 8-24-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 9-27-85 HOURS TESTED 3 Hrs. CHOKE SIZE 3/4" PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 213 MCF WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 979 CASING PRESSURE SI 996 CALCULATED 24-HOUR RATE OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Don Norton

35. LIST OF ATTACHMENTS Temp Survey ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is correct and true as determined from all available records. SIGNED [Signature] TITLE DIST. 3 Drilling Clerk

OIL CON. DIV.
DIST. 3

DATE 9-30-85
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3018'	3660'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3018'	
Mesa Verde	3660'	3734'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3660'	
Menefee	3734'	4370'	Gry, fine-grn s, carb sh & coal	Menefee	3734'	
Point Lookout	4370'	4874'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	4370'	