

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1150'S, 810'E

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-26486
DATE ISSUED

RECEIVED
SEP 12 1991
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
NM-03541

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hancock

9. WELL NO.
11

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Otero Chacra

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 30, T-28-N, R-9-W

12. COUNTY OR
PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 08-11-85 16. DATE T.D. REACHED 08-18-85 17. DATE COMPL. (Ready to prod.) 07-03-91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5996' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4874' 21. PLUG, BACK T.D., MD & TVD 4859' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Chacra (3176-3190') commingle w/Mesa Verde per Order # DHC-796 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL 27. WAS WELL CORRED no

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	222'	12 1/4"	136 cu.ft.	
7"	20.0#	2431'	8 3/4"	417 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2283'	4874'	450 cu.ft.		2 3/8"	4527'		

31. PERFORATION RECORD (Interval, size and number)

3176-3190' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3176-3190'	50,000# 20/40 sand
	257 bbl. 30# gel, and N2

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-3-91		flowing				shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-22-91	3	3/4"	→	--	1490	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
118	810	→	--	11920	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

TEST WITNESSED BY

J. Golding

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs

DATE 7-29-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	3018'	3660'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3018'	
Mesa Verde	3660'	3734'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3660'	
Menefee	3734'	4370'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3734'	
Point Lookout	4370'	4874'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4370'	

38.