

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company	8. FARM OR LEASE NAME Baum LS
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 6E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 700' FWL, 1600' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO. 30-045-26543	11. SEC., T., S., R., OR BLK. AND SURVEY OR AREA Sec. 32, T28N R9W
15. ELEVATIONS (Show whether DE, RT, OR, etc.) 6315' G1	12. COUNTY OR PARISH San Juan
	13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsea-face locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/20/85 MIRUSU, NDWH, NUBOP. PU tbq, bit sub & 3-7/8 bit. Tan crt @ 6800. Drill to PBTD @ 6988. Circ hole clean. PT csg to 3500 psi. o.k. Circ hole w/1% KCl. Shot 500 gal 7-1/2% HI HCL @ 6975.

12/21/85 Ran GR & CCL fr PBTD to 6700 & fr 3589-3300. Perf dakota w/2 JSPF fr 6858 -76, 6939-44, 6954-68. Tot 37' 74 holes. Acidize w/1500 gal 15% wgt d HCL. Frac dn csg w/113,000 gal 30# XL gel & 1% KCl & 171,000# 20/40 sd. AIR 53 BPM, ATP 1900 psi. ISIP 1200 psi, 15 min SIP 6 psi.

12/30/85 Well had 1500 psi on both csg & tbq. Opened up tbq to blow dn.

12/31/85 RIH w/7" mod D pkr, set @ 3587. RIH w/tbg. Load hole w/2% KCl. PT 3500, o.k. Dmpd 3 sx sd on pkr POH w/tbg. RIH w/csg gun. Perf chacra, 2 JSPF as fol: 3402-06, 3525-28, 3532-37, TOT 15', 30 holes. Set pkr @ 3432. Acdz dn tbq w/1000 gals 15% wgt d HCL. Frac dn csg w/53M gals 70-Q foam, 2% KCl, 20# gel & 89M 20/40 sd @ 35 BPM, 1700 psi.

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18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 1/6/86

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE JAN 10 1986

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

1/1/86 RIH w/tbg, mule shoe, seal assy, SN exp check and blast jts. Tag fill on top Mod D @ 3550. CO to top of Mod D w/foam. Knock plug out. Plug went dn 7 STNDS & hung up. Mule shoe crimped. RIH w/tbg, seal assy, etc w/serated collar on btm. Tag plug & rot to btm. Land long string @ 6840. Tallied, PU & RIH w/ 1-1/4" perf sub, SN, pmp out plug & tbg. Landed 1-1/4" @ 3542. NDBOP, NUWH. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Senior Regulatory Analyst

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APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 10 1986

FARMINGTON RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side

NMOCG

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JAN 13 1986
OR CON DIV
DIST. 3

DATE 1/6/86
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