

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME McCulley LS	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 5M	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements. See also space 17 below.) At surface 1285' FNL, 1260 FWL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
15. ELEVATIONS (Show whether BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA) 6141' GL		13. STATE NM	

RECEIVED

OCT 25 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/> Progress report		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/26/85 MIRU. Spud well @ 10 PM 9/26/85. Drill & survey 12 1/4" hole to 308. Circ. TOH. Run 7 jts (249.19') of 9 5/8", 36#, K55, ST&C csg to 307. Cmtd 9-5/8 csg @ 307 w/250 sx (288 ft3) Class B w/2% CaCl2. CIP @ 5 a.m. 9/27/85.

9/27/85 NU BOPE, PT to 1000 psi, 30 min o.k. Drill out & ahead.

10/5/85 Drill to 5250'. C&C. Strap out for logs (no corr) RU go, run GR-SP-DIL from 5250-300'. (No prob). Logger TD-5248' RD loggers, stage in hole, circ w/full returns @ 2750', 3375', 4310'. C&C on btm. POOH.

10/6/85 Finish LDDPDC. Chg rams. RU & run 126 jts 7"23# K-55 STC csg. Shoe @ 5252'. FC @ 5211'. DV @ 3495'. DV @ 1369'. Lost ret. while rng csg to 850' off btm. Csg STPD @ 5210' drop ball. Attmp to circ csg down while waiting for ball to trp FC insert. Csg "Dry". PD @ 2 P.M. No circ or pmp press. Plug did not bump. WOC. Run temp surv. didn't find wiper plg. Pmp pit of 30% LCM mud-0 psi-well on suction. Pmp 2nd pit-30% LCM-0 psi-on suction. Pmp-3rd pit-incrs 400 psi-SD. Brk line-no suction.

10/7/85 Cmt 2nd stage w/245 sx (451CF) 65:35:6 + 2% CaCl2 = 1/4#/sx celloflake. Tail w/50 sx (59CF) CL-B + same additives lost RTNS during displacement. WOC. No cmt circ to surf. Cmt 3rd stage w/213 sx (342CF) 65:35:6 + same additives. Tail w/50 sx (59CF) CL-B + same additives. Good circ thru job. Circ 5bbls cmt to surf. PD @ 4:45 PM 10/7/85.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. King

TITLE Senior Regulatory Analyst

DATE 10/22/85

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
OCT 30 1985

ADMITTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

OIL CON. DIV.  
DIST. 3

FEDERAL LAND MANAGEMENT AREA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1285' FNL, 1260' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether on or off land)  
6141' GL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-04208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
McCulley LS

9. WELL NO.  
5M

10. FIELD AND POOL, OR WILDCAT  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T28W R9W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other) Progress report

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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10/7/85 Continued WOC, NU BOP & test, o.k. RIH.

10/8/85 Drill out. PT csg seat, no good. RIH w/baker drillable cmt ret. & set @ 5195. Load hole, FL @ 810. Pmp into form @ 2 BPM 750 psi. Press broke to 50 psi. Sting out of RTNR spot cmt, sting into RTNR & squeeze 40 bbls (150 sx 225CF) RFC 10/2 cmt. Press broke fr 0-1000, broke to 800# & held. Cut Cmt short 1/2 bbl, stung out. Reversed out 1/2 bbl cmt. Cmt in place @ 3 P.M. POOH, left drag spring off setting tool in hole. RIH w/magnet, POOH w/junk. WOC.

10/09/85 Attemp to dry up hole. Do cmt RTNR & 10' GR cmt. WOC drill out & ahead to 5262. Circ. PT csg seat to 9#/BBL EQ MW, 15 min, O.K. NU for air drill, unlead hole w/air. Dry up hole.

10/13/85 Estab circ. Drill to TD 7000. Short trip, survey, strap out. RU to log, 1st log stopped @ 6948.

10/14/85 Ran DIL-GR fr 6946-5250. Ran CDL 6946-5650. NU for mud. Pmp 900 bbls mud & LCM before estab RTNs. C&C. RIH to 6833. Wash 167 to BTM. Circ, short trip. Wash 30 to BTM. Circ gel sweeps. Lost circ. Mix & pmp mud. Work very tight hole PU 6 stds, tight, pmp mud w/part RTNs.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John M. Roney*

TITLE Senior Regulatory Analyst

DATE

10/22/85

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TITLE

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NMOCC

OIL CON. DIV.

DIST. 9

Form 3160-5  
November 1983)  
Formerly 9-331)

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10/16/85 Ran 44 jts 1904' 4-1/2 10.5#, K-55 STC csg set @ 6987, TOL @ 5070. Cmt w/125 sx (230CF) lite wgt 3, Tail w/100 sx (118CF) CL-B + .6% fluid loss additive PD 11 p.m. Part RTNs thru out job. Set packoff, reversed out some zonelok & wtr.

10/17/85 Rig release 6:30 a.m.

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