

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 15 1986

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155 BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL, 1460' FWL

14. PERMIT NO.
30-045-26563

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6347' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lackey B LS

9. WELL NO.
12E

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND
SUBDIVISION OR AREA

Sec. 21, T28N R9W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) progress report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/18/85 MIRU Four Corners Rig #7. Spud 17 1/2 hole @ 11:45 p.m.

12/19/85 RU & run 8 jts 13-3/8", 48#, K-55, STC, set @ 292'. RU Howco & cmt w/375 sx (440CF) CL-B + 1/4# celloflake & 2% CaCl2. PD @ 4:30 a.m. Circ 30 BBL cmt. Surv.

12/20/85 WOC, Cut off csg, weld on head, tst rams, manifold to 1000#, o.k. RIH tst csg, o.k. Drill out & ahead.

12/24/85 Drill into intd csg pt. LDDP & DC. RU & ran 74 jts 9-5/8 N-80 40# LT&C csg total 3021', land @ 3000, FC @ 2956. Cmt w/810 sx (1490CF) 65:35:6 + 2% CaCl2 + 1/4#/sx celloflake, tail w/150 sx, (177CF) CL-B + 1/4#/sx celloflake + 2% CaCl2. PD @ 1:15 a.m. Circ 25 BBLs cmt. WOC

12/28/85 Log, ran DIL-GR 5348-3000. Ran CDL-GR-CAL 5340-3000. RU & ran 55 jts (2497') 23# 7" K-55 LTC. PU liner, would not go thru stripper rubber, broke liner hanger WO new liner hanger. TIH, had 55 fill. Attempt to dry hole. Shoe @ 5290, FC @ 5241, TOL @ 2790. Cmt w/275 sx (506 CF) 65:35:6 + 1/4#/sx floreal + .6% Halad-9. Tail w/150 sx (117 CF) CL-B + 1/4#/sx floreal + .6% Halad-9. PD @ 2 a.m. 12/29/85. Did not bmp plug, float o.k. Circ 12 bbls cmt.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 1/9/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 24 1986

*See Instructions on Reverse Side

NMOCC

CON. DIV.
DIST. 3

12/29/85 WOC. Fill hole, close blinds, PT. No press up. WOC, Fill hole, still slowly going away, GIH, clean out into 7" liner. Tag btm @ 5237. Set retrieve prk @ 2879. Sqz w/100 sx (118 CF) CL-B + 2% CaCl₂ @ 4-1/2 BPM 750 psi. Approx 73 sx cmt below 7" shoe, 27 sx cmt in 7" csg. Release prk, reverse out trace of cmt.

12/30/85 POH w/7" pkr, WOC. PU baker 9-5/8 full bore pkr, TIH, set pkr @ 2729. Fill hole, tst liner top to 2000#, 15 min, held o.k. POH w/pkr, TIH w/6-1/8" bit. Dr1 cmt from 5137-5279. Circ, POH, WO gearhart. RU gearhart, TIH. Log w/o # fr 5236-4900.

12/31/85 Run CBL fr 5231-3119. ND Lubricator, NU rot hd. TIH, bit stopped @ 5277. Circ, clean hole.

Q1/4/86 POOH for logs. RU gearhart. 1st log stopped @ 6930. TIH to 6934. CO bridge & to btm (7' fill). TOOH for logs. Ru gearhart. Run DIL-GR fr 7148-5282. Rd loggers. TIH. Wash 195' to btm. Blow & clean hole w/stable foam. TOOH. RU to run liner. Run CDL-GR-CAL fr 7130-5282.

1/5/86 Ran 211', 4-1/2", 11.6#, K-55, STC & 1860', 4-1/2", 10.5# K-55, STC csg, TOT 2084', set @ 7150'. FC @ 7105, top hanger 5066. Cmt w/270 sx (496 CF) 65/35 + 6% gel & .6% Halad-9. Tail w/100 sx (118CF) CL-B + .6% Halad 9. PD @ 1:15 p.m. Circ out csg. No cmt to surf. LDDP. Rig rel @ 9:15 p.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott W. King

TITLE

Senior Regulatory Analyst

DATE

1/9/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC