

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Lackey B LS	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		9. WELL NO. 12E	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1850' FNL, 1460' FWL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T28N-R9W		12. COUNTY OR PARISH San Juan	
13. PERMIT NO. 30-045-26563		14. STATE NM	
15. ELEVATIONS (Show whether surface or bottom) 6347' GL		16. COUNTY OR PARISH San Juan	

RECEIVED

FEB 10 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PLUG OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/13/86 MIRUSU, NDWH, NUBOP. Tally, PU & RIH w/100 jts 2-3/8" tbg & 3-7/8" bit.

1/14/86 RIH w/tbg, tag CMT @ 6950. Est circ & drl 60' losing abt 2/3 fl. SD. PT. Well taking 3 BPM @ 400 PSI. POOH. RIH w/tbg & 4 1/2 fullbore pkr set @ 5070 PT dwn tbg @ 3500, OK. POOH w/tbg & pkr. RIH w/7 1/2 fullbore pkr set @ 5040. PT dwn tbg taking 3 bbls @ 300 PSI. PT backside 3500, OK. PLD up to 4824, reset pkr & PT backside to 1500. Sqzd liner top w/150 SX (177CF) CL-B. Got sqz w/125 SX out. Max pres 1000. Rel pkr. POOH w/tbg & pkr. Repress to 1000.

1/15/86 RIH w/tbg, 6 1/4 bit. Tag CMT @ 4938. Drl out to TOL, circ clean. POOH, RIH w/3 7/8 bit. Drl 6' CMT. Circ clean. PT csg, 3500, OK. RIH & drl out to PBTD. Circ clean PT, 3500, OK. Circ hole w/1% KCL & spot 500 gals 7 1/2% DI HCL Acid @ 7140'.

1/16/86 RIH W/GR/CCL. Perf Dak, 1 JSPF @ 6966-71, 7008-36, 7110-24, 7130-40, TOT 57' & 57 holes. RIH w/tbg, 4 1/2 Pkr, set @ 5100. Acdz w/1200 gal 15% WGTD HCL. Frac w/119M gal 30# X-L gel & 180M# 20/40 SD @ 56 BPM & 1800 PSI. ISIP 1000, 15 min SI 600 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Jolley

TITLE

Administrative Operations

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

FEB 26 1986

DATE FEB 25 1986

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

1/17/86 RIH w/tbg, SN & pump out plug. Tag sd fill @ 7110. CO to PBDT w/foam. Kill tbg, pull up & land 2-3/8" tbg @7050'. Kick well around w/nitrogen.

1/18/86 Well still flwg. 650# on csg, 50# on tbg. Mkg gas & hvy mist.

1/20/86 Set 7" mod D pkr @5058. Spot 500 gal 7 1/2% DI HCL @ 5017. Perf. Pt Lookout, 2 JSPF, fr 4870-74, 4928-42, 4938-42, 4944-46, 4951-53, 4960-67, 5012-17, 24' & 48 holes. Acdzd w/1000 gal 15% wgt'd HCL & frac w/77M gal slkwtr & 60M# 20/40 SD @ 62 BPM & 800 psi. Set 7" RBP @ 4850. Spot 500 gal 7 1/2% DI HCL @ 4783. Perf Menefee, 1 JSPF fr 4480-84, 4486-92, 4514-20, 4606-10, 4638-50, 4680-94, 4729-34, 4768-70, 4774-76, 4780-83, TOT 58' & 58 holes. Acdz & frac w/135M gal slkwtr & 145M# 20/40 sd @ 100 BPM & 2200 psi.

1/21/86 RIH w/tbg & retr hd. CO fill. Rel RBP. RIH w/long string, seal assy & blast jts. Tag sd on mod D @ 4900. CO w/foam. Knock out plug. PU BTM of tbg to 5000.

1/22/86 POOH w/balance of tbg. Tally, PU & RIH w/2200' 1-1/4" OE on BTM of the 2-3/8". Tag sd fill 143' off btm. CO to PBDT w/foam. PU tbg to 7000. Kick around w/nitrogen. Left well flwg to pit.

1/23/86 RIH w/tbg, tag sd fill @ 7100, 45' of fill. CO PBDT w/goam. Kill well & land @ 7115. Kick well around w/nitrogen. Left well flwg. Well still making sand.

1/24/86 RIH w/tbg, no fill. POOH & LD 1-1/4". RIH w/2-3/8" longstring w/exp check, blast jts & seal assy. Stacked out on btm, had 165' fill. POOH. RIH w/2200' 1-1/4" on btm of 2-3/8", CO PBDT. Pulled up to 7115'. Left well flwg.

1/25/86 Well not flwg, SICP 875. MVD tbg 60', tbg free tag PBDT, no fill. PMPD 18 bbl 40# gel, pressup to 2200. PU tbg & MVD IT, press went to 0#. PMPD another 2.5 bbl & press went back up to 2200. Tbg stuck & plugged. PLD 17M# over string wt. Wrkd 2 jts out of hole. SD. RIH w/free pt. SD plug in 1-1/4 tbg @ 6856'. Tbg free at that point, cut off @ 6855'. POOH w/tbg & 1-1/4. Have 6-1/2 jts left in hole.

1/27/86 RIH w/tbg & pkr plucker. Tag sd fill @ 4750', 300' of fill above the Mod "D". POOH. RIH OE, CO to Mod "D" pkr @ 5058'. PU to 4950. NDBOP. NUWH. Kick well around w/nitrogen. Left well flwg. RDMOSU

18. I hereby certify that the foregoing is true and correct

SIGNED

Ann Toller

TITLE Administrative Operations

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 25 1986

FARMINGTON RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.