

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements)
At surface 1850' FNL, 1460' FWL

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. 30-045-26563
DATE 3-30-85

15. DATE SPUDDED 12-18-85 16. DATE T.D. REACHED 1-4-86 17. DATE COMPL. (Ready to prod.) 2-25-86 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 6347' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7190' KB 21. PLUG, BACK T.D., MD & TVD 7145' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4480'-5017' KB Mesaverde 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR; CDL-GR-CAL; CBL; CDL-GR-CAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	292' KB	17-1/2"	375SX (443CF)	
9-5/8"	40#	3000' KB	12-1/4"	960SX (1667CF)	
7"	26#	5290' KB	8-3/4"	425SX (683CF)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5066' KB	7150' KB	370SX(614CF)		2-3/8"	4730' KB	5058' KB
7"	2790'	5290'	425sx(623CF)				

31. PERFORATION RECORD (Interval, size and number)

1 JSPF, 58', 58 holes
4480-84' 4638-50' 4774-76'
4486-92' 4680-94' 4780-83' KB
4514-20' 4729-34' SEE REVERSE SIDE
4606-10' 4768-70' FOR ADDT'L PERFS.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4480-4783' KB	Acdz & frac w/135M gal slkwtr & 145M# 20/40 sd.
4870-5017' KB	Acdz w/1M gal 15% wgt'd HCL. Frac w/77M gal slkwtr & 60M# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/16/86		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-25-86	3 hrs	3/4	→		287		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
158 psi	512 psi	→		2294			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs to be forwarded

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ann Tolliver TITLE Administrative Operations DATE MAR 13 1986
2-27-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo			Not Logged			
Kirkland			Not Logged			
Fruitland			Not Logged			
Pictured Cliffs			Not Logged			
Lewis			Not Logged			
Chacra	3532'	4204'	Sand, Shale-Gas, Water			
Cliffhouse	4204'	4257'	Sand, Shale-Water			
Menefee	4257'	4870'	Sand, Shale, Coal-Gas, Water			
Point Lookout	4870'	5220'	Sand, Shale-Gas			
ADDITIONAL PERFS 2 JSPF 24', 48 holes 4870-74' 4951-53' 4928-32' 4960-67' 4938-42' 5012-17' KB 4944-46'						