Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300452656300 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) ange in Transporter of:

Dry Gas New Well Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation
BLANCO MESAVERDE (PRORATED GASSaate, Federal or Fee Lease Name LACKEY B LS Location 1460 FWL 1850 Feet From The line eet From The Line and SAN JUAN 28N 9W 21 **NMPM** Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401 MERIDIAN OIL INC. or Dry Gas [__] Name of Authorized Transporter of Casinghead Gas P.O. BOX 1492, EL PASO, TX-Is gas actually connected? When? EL PASO NATURAL GAS COMPANY Rge. Twp If well produces oil or liquids, I Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v Diff Res'v New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforation TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE AUG2 3 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Musica Flow, Jung. (a) [91, etc.) (Test must be after recovery of total volume of load oil a OIL WELL Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure **Tubing Pressure** Length of Test Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls, Condensate/MMCF Length of Test Actual Prod. Test - MCI/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 23 1990 is true and complete to the best of my knowledge and belief. **Date Approved** Doug W. Whaley, Staff Admin Supervisor SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

July 5.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Cupics
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	Ti		SPOR	TOIL	AND NAT	TURAL G	AS						
AMOCO PRODUCTION COMPANY						Well AM No. 300452656					6300		
ddress P.O. BOX 800, DENVER, O		80201											
cason(s) for filing (Check proper box)					Othe	x (Please expl	lain)						
ew Well		hange in Tr	•	of:									
ecompletion	Oil Dry Gas Casinghead Gas Condensate												
hange in Operator	Casinghead	Gas [] C	Jerochia	<u>- L-J</u>									
change of operator give name d address of previous operator													
. DESCRIPTION OF WELL A	AND LEAS	SE											
EXCREY B LS	Well No. 1212 BASIN DAKOT								of Lease Lease No. , Federal or Fee				
Ocation F Unit Letter	1850 Feet From The			FNL Line andFor			Feet	at From TheLine					
Section 21 Township	28N Range 9W			, NMPM, SA			SAN	JUAN County					
II. DESIGNATION OF TRANS	SPORTER	OF OIL	AND	NATU	RAL GAS		·						
Jame of Authorized Transporter of Oil	<u> </u>	or Condensal	# <u>_</u>	כ	Vootere (C)	e address to w							
MERIDIAN OIL INC.			D-: C-		3535 EA	ST_30TH e address to w	STRE	ET,	FARMING	GTON . NM	l 87401 eni)		
Name of Authorized Transporter of Casing		L 0°	r Dry Ga	• []							·		
	PASO NATURAL GAS COMPANY produces oil or liquids. Unit Soc. Twp. Rge.				P.O. BOX 1492 EL PASO Is gas actually connected? When				1X - /99/8				
e location of tanks.													
this production is commingled with that i	rom any othe	r lease or po	ol, give o	commingli	ing order num	ber:							
V. COMPLETION DATA		Oil Well	Gas	Well	New Well	Workover	Dec	pen [Piug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	i	_i		l	1	_1			<u> </u>	_1		
Date Spudded	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.				
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations	L								Depth Case	ing Shoe			
	71	UBING. C	ASING	J AND	СЕМЕНТІ	NG RECO	RD.		E (2)				
HOLE SIVE	HOLE SIZE CASING & TUBING SIZE					PP 58				SACKS CE	MENT		
HOLL SIZE					N G G G G								
				III Aug 2			co s	3 1990					
					OIL CON. D								
		T ASS.	oi e			OIL	CON	l. C) V				
V. TEST DATA AND REQUE OIL WELL (Test must be after t	ST FOR A	LLOWA	けいじ Umd ail		he equal to a	r exceed ton a	DIST	fo 3 hus	depth or b	e for full 24 he	ours.)		
() IL WELL (Test must be after a Date First New Oil Run To Tank	Date of Tes		iona oil	una miss	Producing N	Aethod (Flow.	pump, ga	s lýt, e	lc.j	- 			
Parie 1 1136 Lane A. Cole Legal 1-0, 1 amer.				Corina Property				Choke Size					
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure								
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.				Gas- MCF			
GAS WELL					······				T.	(
Actual Prod. Test - MCT/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
	Tractica bases (Good Tax			Casing Pressure (Shut-in)			Choke Size						
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Comment (comment)								
VI. OPERATOR CERTIFIC	CATE OF	COMP	LIAN	CE		OIL CC	MCE	BV.	ΔΤΙΩΝ	ואועום	ION		
I hereby certify that the rules and regu	lations of the	Oil Conserv	atio a		1		/14UL	. 1 1 V /					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	Date ApprovedAUG 2 3 1990							
is true and corruptede to the best of my	Enowiedge a	IKI DEHEL.			∥ Dat	e Approv	ved _	_AL	ע א טו	עכנו			
D. I. Whley					Ву		_		d	1/			
Signature Doug W. Whaley, Staff Admin. Supervisor						By SUPERVISOR DISTRICT #3							
Printed Name Title					Titl	е	SUP	ERV	SOR D	STRICT	13		
July 5, 1990		303-8			1								
Date		Tele	phone No		_IL								

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