

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

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JAN 02 1986
OIL CON. DIV. 1
DIST. 3

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Tenneco Oil Company	
Address P. O. Box 3249, Englewood, CO 80155	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Michener A	Well No. 7	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee USA SF	Lease No. 077107
Location				
Unit Letter B	: 790	Feet From The North	Line and 2095	Feet From The East
Line of Section 33	Township 28N	Range 9W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

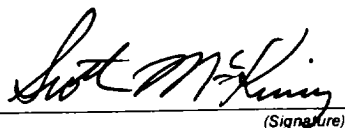
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco Inc. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33
	Twp. 28N	Rge. 9W
	Is gas actually connected? No	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Senior Regulatory Analyst
(Title)

12/24/85
(Date)

OIL CONSERVATION DIVISION JAN 02 1986

APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	XX	New Well	XX	Workover	Deepen	Plug Back	Same Resv.	Ditt. Resv.
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Date Spudded	10/10/85	Date Compl. Ready to Prod.	12/16/85	Total Depth	5704' KB	P.B.T.D.	5640' KB
Elevations (D.F., RKB, RT, GR, etc.)	6843' GL	Name of Producing Formation	Mesaverde	Top Oil/Gas Pay	5024' KB	Tubing Depth	5317' KB
Perforations	2 JSPF 20', 40 holes					Depth Casing Shoe	5700' KB

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" csq	301' KB	250 sx, 295 CF
8 3/4"	7" csq	4425' KB	650 sx, 1097 CF
6 1/4"	4 1/2" csq 1 1/2" inner	4272-5700' KB	240 sx, 376 CF
	2 3/8" 1 1/2" inner	5317' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	2046	Testing Method (Pilot, back pr.)	Back pressure
		3 Hrs.					
		720	Casing Pressure (Shut-in)	Choke Size	3/4"		

*1 JSPF 84', 84 holes

5232-42'
5254-72'
5278-86'
5290-93'
5296-5306'
5308-13'
5328-34'
5343-53'
5381-84'
5436-40'
5551-53'
5571-82'