

APPLICATION FOR MULTIPLE COMPLETION

RECEIVED  
JAN 02 1986  
OIL CON. DIV. 1  
DIST. 3

Operator. Tenneco Oil Company County San Juan Date 12/24/85  
Address P. O. Box 3249, Englewood, CO 80155 Lease Michener A Well No. 7  
Location of Well B Unit 33 Section 28N Township 9W Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Otero Chacra		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	4063-4088' KB		5024'-5582'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	1552 MCF		2046' KB

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Art McKinnis Title Senior Regulatory Analyst Date 12/24/85

(This space for State Use)  
Approved By [Signature] Title SUPERVISOR DISTRICT #3 Date JAN - 2 1986

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

LEASE\_\_ MICHENER \_\_\_\_\_

WELL NO. \_\_ A7 \_\_\_\_\_

CASING:

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\_9-5/8"OD, \_\_36\_\_LB, \_\_K55\_CSG.W/ \_\_\_\_\_ 250 \_\_\_\_SX

TOC @ SURFACE. HOLE SIZE\_12-1/4", DATE\_10-11-'85\_\_.

REMARKS: \_\_CIRCULATED 20 BBLs CMT TO SURFACE.

\_\_\_7\_\_\_"OD, \_\_ 23 \_\_LB, \_\_K-55\_CSG.W/\_\_\_\_\_ 280/370 \_SX

TOC: ? & 300'\_, HOLE SIZE\_8-3/4", DATE \_10-17-'85\_\_.

REMARKS: 2 STAGE CMT JOB W/DV @ 2208.

LINER:

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TOL: @\_\_4272'\_\_, W/BOTTOM SET @\_\_5700'\_\_.

\_4-1/2"OD, \_\_10.5 LB, \_K-55 CSG.W/\_\_\_\_\_ 240 SXS.

TOC @\_ TOL \_\_, HOLE SIZE 6-1/4", DATE \_10-20-'85\_\_.  
(4272')

REMARKS: \_ REVERSED OUT 10 BBLs CMT FROM LINER HANGER.

TUBING: LONG STRING, SHORT STRING

\_\_\_\_23/8"OD, \_\_4.70LB, \_J-55GRADE, \_8Rd\_RD, \_\_\_\_EUE\_\_CPLG

LANDED @\_5317'\_\_\_\_. SN, PACKER, ETC.\_\_\_\_N/A\_\_\_\_.

\_\_\_\_11/4"OD, \_\_2.4 \_\_LB, \_J-55\_GRADE, \_10 \_RD, \_\_\_\_EUE \_\_CPLG

LANDED @\_4075'\_\_\_\_. SN, PACKER, ETC.\_\_\_\_N/A\_\_\_\_.

