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DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

/	Furm C-104
	Revised 1-1-29 See Instructions
D	at Buttom of Pa
A.	

1-

OU Rio Brazos Rd., Azzec, NM 87410	REQUEST	FOR A	ALLOWAE	SLE AND AUT	HORIZ	ATION /					
	TO TRANSPORT OIL AND NATURAL GA					Mett VLI IAC					
perator AMOCO PRODUCTION COMPA		3004526568									
P.O. BOX 800, DENVER,	COLORADO 80	201									
eason(s) for Filing (Check proper bax)				Other (Pla	ase expla	in)					
ew Well	· r	in Trass	sporter of:								
ecompletion U	Oil Casinghead Gas		densate 🔃								
change of operator give name d address of previous operator											
DESCRIPTION OF WELL	AND LEASE					Kind of			Na		
MICHENER A	Well No. Pool Name, Including 7 OTERO (CHAC							SF077107			
ocation B	790	Feet	From The	FNL Line and	20)95 F ee	t From The	FEL	Line		
Unit Letter 33 Section 33 Townsh	28N	Ran	9W	, NMPM	·	SAN	JUAN		County		
				ID 41 G46							
II. DESIGNATION OF TRAI	NSPORTER OF	OIL A	IND NATE		ress to wi	tich approved	copy of this for	m is to be see	u)		
Name of Authorized Transporter of Oil MERIDIAN OIL INC.			<u> </u>	3535 EAST	30TH	STREET,	FARMING	TON, NM	87401		
Name of Authorized Transporter of Casi E.L. PASO NATURAL GAS C	nghead Gas	or D	Ory Gas 🗀	Address (Give add P.O. BOX	t <i>ess to w</i> 1492 .	hich approved EL PASO	COPY OF THIS JOI TX 79	978	<u> </u>		
(well produces oil or liquids,	Unit Soc.	Tw	p. Rge	is gas actually coo		When					
ove location of tanks. I this production is commingled with the	l from any other least	l	give commin	gling order number:							
V. COMPLETION DATA	a non any care re-							Camp Day'y	Diff Res'v		
		Well	Gas Well	New Well W	orkover	Deepen	Plug Back	78tite Vet A	<u></u>		
Designate Type of Completio	Date Compl. Ready to Prod.			Total Depth	otal Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
levations (DF, RAB, RI, GR, 800.)								Depth Casing Shoe			
Perforations											
	TUBI	NG, CA	ASING AN	D CEMENTING	RECO	W		SACKS CEM	FNT		
HOLE SIZE	OACING A TURING SIZE			DE	DEPTH SET			ONONO CEMENT			
							-				
			1 E				_1				
V. TEST DATA AND REQU	EST FOR ALLO er recovery of total vo	UWAB Sume of I	load oil and m	usi be equal to or ex	eed top a	Howable for th	us depth or be	for full 24 ho	urs.)		
OIL WELL (Test must be after Date First New Oil Rua To Tank	Date of Test			Producing Metho	d (Flow,	pump, gas lift,	eic.)				
				Carl	GE	IVE	Choke Size				
Length of Test	Tubing Pressure			IN.		u u (p	Var MCF				
Actual Prod. During Test	Oil - Bbls.		•	Water - Bois	B2 5	199 1		. <u> </u>			
				OIL	<u> </u>	J. DIV					
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Condense	DIST	3	Gravity of	Condensate			
Verner Line terr . Mcriss				Casing Pressure	_		Chuke Size				
Festing Method (pilot, back pr.)	Tubing Pressure	: (Shut-in	1) 	Cassing Fleature	(001-2-14)						
VI. OPERATOR CERTIF	TCATE OF CO	OMPL	IANCE		IL CC	NSER\	VATION	DIVISI	ON		
and the state of the state and t	regulations of the Oil	CORECIVA	luou			· · ·					
Division have been complied with is true and coruplete to the best of	and that me injuries	Kull Rives		Date	orqaA	ved	FEB 2	o 1991			
11.1 1011	7				1-1		, ,	~)			
L. H. Whiley	- ∥ By_	By									
Doug W. Whaley, St	Title		SUP	ERVISOR	DISTRIC	E 1 7 3					
Printed Name February 8, 1991		30 <u>3</u> -8	30-4280	-							
Date		reich	nhone No.	li							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.