

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		Tenneco Oil Company				FEB 10 1986	
3. ADDRESS OF OPERATOR		P. O. Box 3249, Englewood, CO 80155				BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1030' FSL, 1985' FWL				FEB 18 1986	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		30-045-26581		DATE ISSUED		9-1-85	
15. DATE SPUDDED		12-10-85		16. DATE T.D. REACHED		12-17-85	
17. DATE COMPL. (Ready to prod.)		1-21-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		6354' GL	
20. TOTAL DEPTH, MD & TVD		5375' KB		21. PLUG BACK T.D., MD & TVD		5229' KB	
22. IF MULTIPLE COMPL., HOW MANY*		2		23. INTERVALS DRILLED BY		Rotary	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		3648-3660' KB, Chacra				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CDL-CNS-GR-CL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		301' KB		12-1/4	
7"		23#		3780' KB		8-3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		3670' KB		5372' KB		315SX(481CF)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1-1/4"		3532' KB		3668' KB			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 JSPF 12', 24 holes 3648-60' KB				DEPTH INTERVAL (MD) 3648-60' KB			
				AMOUNT AND KIND OF MATERIAL USED Acdz w/1M gal 15% wgt'd HCL. Frac w/53M gal 70Q foam & 96M# 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-8-86		Flowing				Shutin	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-21-86		3 hrs		3/4		OIL—BBL. 244	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 1949	
130 psi		520 psi				GAS—MCF. 244	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
To be sold							
35. LIST OF ATTACHMENTS				ACCEPTED FOR RECORD			
Logs to be forwarded							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ann Jolliver</u>		TITLE <u>Administrative Operations</u>		DATE <u>FEB 14 1986</u>		2-5-86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirkland Fruitland Pictured Cliffs Lewis Chacra	1589' 1664' 2296' 2558' 2654' 3520'	1664' 2296' 2558' 2654' 3520' TD	Sandstone-Fresh Water Shale Sandstone, Shale, Coal-Gas Sandstone-Gas Shale Sand, Shale-Gas All terms expressed in KB			