

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR		Tenneco Oil Company				FEB 10 1986	
3. ADDRESS OF OPERATOR		P. O. Box 3249, Englewood, CO 80155				BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1030' FSL, 1985' FWL				FEB 18 1986	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		30-045-25681		DATE ISSUED		9-1-85	
15. DATE SPUDDED		12-10-85		16. DATE T.D. REACHED		12-17-85	
17. DATE COMPL. (Ready to prod.)		1-26-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC) *		6354' GL	
20. TOTAL DEPTH, MD & TVD		5375' KB		21. PLUG. BACK T.D., MD & TVD		5229' KB	
22. IF MULTIPLE COMPL., HOW MANY*		2		23. INTERVALS DRILLED BY		Rotary	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		4467-5106' KB Mesaverde				25. WAS DIRECTIONAL SURVEY MADE	
						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		DLL, CDL-CNS-GR-CL, DIL-SP-GR-CDL-GR				27. WAS WELL CORED	
						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		301' KB		12-1/4	
7"		23#		3780' KB		8-3/4	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		3670' KB		5372' KB		315SX(481CF)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5086' KB		3668' KB			
31. PERFORATION RECORD (Interval, size, and number)							
2 JSPF 40', 80 holes							
4467-70' 4552-56' 4626-30' ADDL INFO.							
4477-82' 4586-90' 4650-52'							
4512-14' 4603-06' 4658-60'							
4518-20' 4618-22' 4665-70' KB							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4467-4670' KB				Acid w/1350 gal 15% wgt HCL.			
				Frac w/100,250 gals slkwtr&100M#			
4852-5106' KB				Acid w/1800 gal 15% wgt 20/40s			
				HCL. Frac w/109M gal 1% KCL			
				& 110M# 20/40 sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-2-86		Flowing				Shutin	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
1-26-86		3 hrs		3/4		OIL—BBL. 318	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. 2545	
175 psi		PKR				GAS—MCF. 318	
						WATER—BBL. 318	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To be sold							
35. LIST OF ATTACHMENTS							
Logs to be forwarded							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Ann Tolliver		Administrative Operations				FEB 14 1986 2-5-86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1589'	1664'	Sandstone-Fresh Water			
Kirkland	1664'	2296'	Shale			
Fruitland	2296'	2558'	Sandstone, Shale, Coal-Gas			
Pictured Cliffs	2558'	2654'	Sandstone-Gas			
Lewis	2654'	3520'	Shale			
Chacra	3520'	4198'	Sand, Shale-Gas			
Cliffhouse	4198'	4251'	Sand, Shale-Water			
Menefee	4251'	4847'	Sand, Shale, Coal-Gas, Water			
Point Lookout	4847'	5193	Sand, Shale-Gas			
Mancos	5193'	TD	Shale			
All terms expressed in KB.						
ADDITIONAL INFORMATION ON PERFORATION RECORD						
2 JSPF 44', 88 holes						
	4852-55'	4935-39'	5010-13'			
	4889-91'	4948-50'	5067-69'			
	4906-12'	4959'	5072-74'			
	4915-18'	4980-82'	5096-98'			
	4923-27'	5000-02'	5104-06' KB			
	4930-32'	5006-08'				