STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE			
	OIL		
TRANSPORTER	GAS	$\Box \bot$	
OPERATOR			_
PRORATION OFFICE			

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

RANSPORTER	GAS							ND					" a 1001		
PERATOR		\Box	_			ATION TO	TDANIS	PORT	OIL AND N	ATUR/	AL GAS	!	· .	1.7	
PROPATION OFFIC	E	┷		AUTH	IUKIZ/	ATION TO	INANG	, 0111	U.E		¹ 3 °, € ,	:	لادع د	- y	
												40	ગા. ૄ		
Operator													-		
•	Tennec	0 (Dil Cor	npany											
Address							00155								
i	P. O.	Bo	x 3249	, Engle	wood	, CO_	80155				Jaini				
Reason(s) for filing	(Check pro	per b	ox)						Other (Ple	ase exp	nalii)				
_				ransporter of:											
			Oil			Dry	Gas								
Recompletion			= -	ghead Gas		Cor	densate								
Change in Ow	nership		Casing	Jileau Gus											
if change of owners and address of pre	ship give na vious owne	me r													
II. DESCRIPTION	ON OF V	٧FI	LANDL	EASE							Kind of Lease		USA		Lease No.
Lease Name	<u> </u>		= =	Well	No.		Including For				State, Federa	or Fee	SF		077106
Lackey B	2.1.5			12/	A	0te	ro Cha	cra			<u> </u>				<u> </u>
Lackey D	, LJ						· ·				1005			West	
	A.I		_	1030		Feet From 1	_{rho} S	outh	Line ar	nd	1985	F	eet From The _	MEST	
Unit Letter	N		:	1000		_ Feet Floili	11C						. 1		
	2	1		Township		28N		Rang	_{9e} 9W			NMPM.	<u>San Ju</u>	an	County
Line of Section	2	1		TOWNSHIP	<u>' </u>										
			ANCROR	TED OF (NA III	ID NATU	RAL GAS	3							
III. DESIGNAT	Transport	er of f	ANSPUR	ondensate X	71L 711			Add	iress (Give addres	s to whic	ch approved cor	y of this f	OM IS TO DE SE	11()	
CONOCO_	Two C		faco Ti	ransnor	tati	on		P	. 0. Box	460	, Hcbbs	, NM	88240		
CONOCO Name of Authorize	inc. S	ur	Casinghead C	anspor	Gas			Add	ress (Give addres	s to whi	ch approved col	y of this i	omi is to be se	nt)	
					X			P	. 0. Box	499	O, Farm	ingto	n, NM	87401	
El Paso	Natur	a ı	685	TUnit	Sec.	Twp.	Rge.	is g	as actually conne	cted?		When			
if well produces of	it or liquids			!	21	281	1 9W		No		į		ASAP		
l give location of ta	ınks.			N											
If this production is	s commingle	d with	n that from an	y other lease o	or pool, g	ive commingl	ing order nur	nber							
NOTE: Comp	piete Par	15 1	v and v C	NI 1646136	5,50		- ,								
				CE				11			OIL CONS	ERVAT	ION DIVIS	64 D	18 198
VI. CERTIFIC	CATE OF	CC	MPLIAN	UE	- **-	Division bass	haan comp	lied A	PPROVED _					ILD	_ } 1% _ _130
I hereby certify the with and that the	at the rules	and r	egulations o	f the Oil Conse	ervation i	of my knowl	edge and be		,, , , , ,		Or	iginal S	igned by F	RANK T.	CHAVEZ
with and that the	information	n give	n is true and	Complete to t		•,,			BY						
Λ								- 11							n district #
/1			1.					- 1	TITLE					UPERVISO	# 818111101 II
/ /	mal		M	line)			- 11	This form is to l	be filed i	in compliance v	vith RULE	. 1104.		
	NUIU		C) () C	anature)	<u></u>			—				and drill	ad or deepene	d well, this	form must be ac
	د	~ ÷ ·	,c, ,iteatt	ve Oper	atio	ns			anied by a tabula	ation of t	the deviation te	sts taken	On the Men in	accordance	
	Admi	<u>n15</u>	strativ	(Title)	<u></u>				All sections of t	his form	must be filled o	ut comple	towner well na	me and or r	and recompleted v number, or transp
		~ _ 1		5, 198	6				Fill out only Sec or other such cha	ction I, II nae of c	, III, and VI for C ondition.	nanges o	OWNER, WEILIE		
		rei			-			— II ʻ	or other such cha Separate Forms	s C-104	must be filed fo	r each po	ol in multiply c	ompleted w	relis.
				(Date)				Н	Sebarate Louis			•			

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

3/4

Back Pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1949 mcf	3 hrs		
		Bbls. Condensate/MMCF	Gravity of Condensate
ctual Prod. Test - MCF/D	test to dippe !		
AS WELL			
		Water - Bbls.	G92 - MCF
stual Prod. During Test	Oil - Bbls.	and setel//	
		Outono Suran	Choke Size
Test Test	and Pressure	Casing Pressure	
		COLD THE COLD IN COLD	
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
TEST DATA AND REQUEST FO	S ALLOWABLE OIL WELL	(Test must be after recovery of total volume of load o depth or be for full 24 hours)	is and must be equal to or exceed top allowable for it
			
	I-1/4" tbg	3235.KB	7 10701
		2372'KB	3122X (481CF)
+ /T - O	D22 MANTI "5/1-4	avig75	
t/I-9	4-1/2" liner csg	3780'KB	2322X (88eCE)
4\8-8	Z" csg		
12-1/4 8-3/4	7" csg 9-5/8" csg	3\80,KB	2322X (88eCF)
4\8-8	7" CSG CASING & TUBING SIZE	3\80 , KB 30 I , KB реьтн зет	2322X (886CF)
12-1/4 HOLE SIZE	TUBING, CASING, AN CASING, AN CASING & TUBING SIZE 9-5/8" CSG 7" CSG	3\80.KB 301.KB	2322X (886CF)
8-3/t HOLE SIZE 3648-60' KB	Chacra Tubing, Casing, An Casing & Tubing Size 9-5/8" CSG 7" CSG	3\80 , KB 30 I , KB реьтн зет	P3P2X (88PCE) STOZX (STABCE) SPCKS CEMENT
8-3/t HOLE SIZE 3648-60** KB	holes Chacra Tubing, casing, an Casing & tubing size 9-5/8" csg 7" csg	3\80 , KB 30 I , KB реьтн сет о семеитіме несонр	P322X (889CE) SYCKS CEMENT Deptih Casing Shoe
8-3\t HOLE SIZE 3648-60' KB 2 JSPF 12', 24	Châcra Tubing, Casing, An Casing & Tubing Size Casing & Casing, An	3380, KB 301, KB DEELH SEL O CEMENTING BECORD 3048, KB	2322X (889СЕ) S102X (548СЕ) SPCKS СЕМЕИТ З235, КВ
8-3\t HOFE SISE 3048-00, KB 9324, CF	Name of Producing Formation Chacka Tubing, Casing, An Casing & Tubing Size Casing & Casing An Casing & Casing An Ca	3280, KB 301, KB DEPTH SET DEPTH SET 3648, KB	2322X (889CE) SIO2X (548CE) SPCKS CEMENT 3235, KB 1,0piuð Deblju
EMASSIONS (DF. RKB. RT. GR. etc.) 6364 GL. 3648-60' KB. 3648-60' KB. 37548-60' KB.	Châcra Tubing, Casing, An Casing & Tubing Size Casing & Casing, An	3380, KB 301, KB DEPTH SET DEPTH SET DEPTH SET 3648, KB 6336, KB	2322X (889CL) 5102X (548CL) 2402X (548CL)
12-1/4 HOLE SIZE 12-1/4 12-1/4 3648-60' KB 6354' GL 6354' GL	Date Compt. Ready to Prod. 1-21-86 Name of Producing Formation Chacra TUBING, CASING, AN CASING & TUBING SIZE O-5/8" CSG	3380, KB 301, KB DEPTH SET TOP OILGAS PRY 5375, KB 3648, KB	P322X (889CE) STO2X (S48CE) SPORT SP
EMASSIONS (DF. RKB. RT. GR. etc.) 6364 GL. 3648-60' KB. 3648-60' KB. 37548-60' KB.	Date Compl. Ready to Prod. 1-21-86 Name of Producing Formation Chacka Tubing, Casing, and Casing & Tubing Size 9-5/8" CSG	3380, KB 301, KB DEPTH SET DEPTH SET DEPTH SET 3648, KB 6336, KB	P322X (889CE) STO2X (S48CE) SPCKS CEMENT SPCKS CEMENT 3235, KB 2555, KB 2555, KB

izq 086

Back Pressure

isq 086