SUBMIT IN TRIPLICATE*

Form approved.

(Other instructions on reverse side)

	Budget Bureau No. 42-R1425.
37.	645-76545
5. LEA	SE DESIGNATION AND SERIAL NO.

UNIII	: ט:	5 I A I C	とう	
DEPARTMENT	OF	THE	INTER	IOR

GEOLOGICAL SURVEY					SF-077107	
APPLICATION	FOR PER	MIT TO DRILL, I	DEEPEN, O	R PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	LL 🛛	DEEPEN [PLUG BAC	K □	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GA	S X OT	HER	SINGLE X	MULTIP Zone	LE [8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Michener A LS
Tenneco Oil	Company					9. WELL NO.
3. ADDRESS OF OPERATOR						5A
P. O. Box 32	49, Engle	wood, CO 80155	194 PM 195	E 8 6 6 6		10. PIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re	port location cle	arly and in accordance wit	h ny State berui	ents.*	6 6	Blanco Mesaverde
1190' FNL, 7 At proposed prod. zon			OUT	2 9 1985		11. SHC., T., R., M., OR BLK. AND SURVEY OR AREA
14 DISTANCE IN MILES	ND DIRECTION FR	OM NEAREST TOWN OR POS	T GIRMEN S. L. O.S. L.	*************	APAIT	Sec. 31, T28N, R9W
8 miles Sout				AND MANAGE NRESOURCE A		San Juan NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	790'	16. NO. OF ACRE 783.2			HIS WELL. N 320 A 303-22
18. DISTANCE FROM PROP	SED LOCATION*		19. PROPOSED DI	PTH	20. ROTA	OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			± 5150 ¹	+ 5150' Rotary		
21. ELEVATIONS (Show whe					-	22. APPROX. DATE WORK WILL START*
6316' GL DRIL	LING OPERATIO	NS AUTHORIZED ARE			This as	ASAP tion is subject to technical and
SUBJ	ECT TO COMPLI	ANCE WITH OFFICERS.	NG AND CEMEN	TING PROGRA	Mprocedu	tion is subject to technical and ural review pursuant to 43 CFR 3165.3
SIZE OF HOLE	VERAL REQUIRE			ING DEPTH	and ap	Deal Quisuanti 2.43 CFR 3165.4.
12 ½"	9 5/8"	36.0 #		320'		c. cmt. to surface
7 7/8"	5 13"	17.0 #		320	1	c. cmt. to surface -
		#/ · O F		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		tage
		I	1		•	

See attachments.

The gas is dedicated.



OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowder proposal, if any.					
signed Sund Mickinny	TITLE _	Senior Regulatory Analyst	DATE		
(This space for Federal or State office use)					
		ARRESTA DE LEVA	APPROVED		
PERMIT NO.		APPROVAL DATE	AS AMENDED		
APPROVED BY	TITLE _		DATE		
CONDITIONS OF APPROVAL, IF ANY:			NOV 0.1 1985		
pK1			NOV 01 1985 /s/ J. Stan McKee		
			GM. MILLENBACH		

NINGCC

JOHN. MILLENBACH AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from; the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Rederal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific Instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Hems 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-55

1

All distances must be from the outer boundaries of the Section.

								T 11 5.1
Operator Lease MT.CHE					11411 -			Well No.
TENNECO OIL COMPANY Unit Letter Section Township				ICHENER LS	Count	у		
D D	31	28N		9W	Sar	San Juan		
Actual Footage Location of Well:								
1190 feet from the North line and 790 feet from the West line								
Ground Level Elev: 6316	Producing For Mesa Ver		P∞ B	l lanco Mesa	verde			DA 303.22Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							f (both as to working
 If more the dated by c 	an one lease of decommunitization,	lifferent ownership unitization, force-po	is ded ooling.	icated to the etc?	well, have	the interests o	fall	owners been consoli-
Yes	X No If a	nswer is "yes," typ	oe of co	onsolidation _				
	is "no," list the f necessary.)	owners and tract d	escript	ions which h	ave actuall	y been consolid	lated.	(Use reverse side of
No allowa	ble will be assign	ed to the well until	lallint	erests have h	been conso	lidated (by cor	nmuni n appr	tization, unitization, oved by the Commis-
torced-poo sion.	ling, or otherwise	or until a non-stan	idaid di	iit, eimimatii		erests, has bee		oved by the dominis-
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	Sec			1		Company Tenned	co Oi	1 Co.
	l Bec	•		! 		July 2	29, 1	1985
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},	M 1 061	93 5				knowled	ge and	belief.
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