

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR Tenneco Oil Company						FEB 10 1986											
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155						BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190' FNL, 790' FWL At top prod. interval reported below At total depth						FEB 18 1986 OIL CON. DIV.											
14. PERMIT NO. 30-045-26595						DATE ISSUED 11-1-85											
15. DATE SPUDDED 12/8/85		16. DATE T.D. REACHED 12/14/85		17. DATE COMPL. (Ready to prod.) 2/2/86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6316' GL		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 5146' KB		21. PLUG, BACK T.D., MD & TVD 5040' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Rotary		24. WAS DIRECTIONAL SURVEY MADE Yes									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4400'-4750' KB Mesaverde						25. WAS WELL CORED Yes											
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DLL, GR-CDL-CNL-CAL, GR-GIL, GR-CDL-CL						27. WAS WELL CORED											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8"		36#		302' KB		12-1/4		250SX (295CF)									
7"		23#		2949' KB		8-3/4		465SX (790CF)									
29. LINER RECORD										30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		BACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
4-1/2"		2798' KB		5143' KB		325SX(499CF)				2-3/8"		4699' KB					
31. PERFORATION RECORD (Interval, size and number) 2 SPF 22', 44 holes 1JSPF fr 4667-4708', 4400-02' 2JSPF fr 4721-30', 4443-63' KB & 4740-50' KB						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4400-4463' KB Acdz w/900 gal 15% wgtd HCL. Frac w/93,500 gal 1% KCL&80M#20/40 4667-4750' KB Acdz w/1600 gal 15% wgtd HCL. sd Frac w/143,500 gal 1% KCL&150M#20/40 sd.											
33. PRODUCTION										WELL STATUS (Producing or shut-in) Shutin							
DATE FIRST PRODUCTION 1/11/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing															
DATE OF TEST 2/2/86		HOURS TESTED 3 hrs		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. →		GAS—MCF. 497		WATER—BBL. →		GAS-OIL RATIO			
FLOW. TUBING PRESS. 276 psi		CASING PRESSURE 768 psi		CALCULATED 24-HOUR RATE →		OIL—BBL. →		GAS—MCF. 3975		WATER—BBL. →		OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold										TEST WITNESSED BY							
35. LIST OF ATTACHMENTS Logs to be forwarded										ACCEPTED FOR RECORD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										FEB 14 1986							
SIGNED <u>Ann J. Sullivan</u>										TITLE <u>Administrative Operations</u>		DATE <u>2-5-86</u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1392'	1534'	Sandstone			
Kirkland	1534'	2110'	Shale			
Fruitland	2110'	2384'	Sandstone, Shale, Coal			
Pictured Cliffs	2384'	2510'	Sandstone			
Lewis	2510'	3358'	Shale			
Chacra	3358'	3970'	Sand, Shale-Gas, Water			
Cliffhouse	3970'	4021'	Shale, Sand-Water			
Menefee	4021'	4664'	Sand, Shale, Coal-Gas, Water			
Point Lookout	4664'	5013'	Sand, Shale-Gas			
Mancos	5013'	TD	Shale			
			All terms expressed in KB.			