

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1190' FNL & 790' FWL

RECEIVED

DEC 10 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

30-045-26595

15. ELEVATIONS (Show whether OF, ST, CM, etc.)

6316' (GL)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Michener A LS

9. WELL NO.

5-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec. 31, T28N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Pump Installation

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/12/86 MIRUSU. Blow well down. Kill tbg & csg. NDWH. NUBOP. Unseat packer. POOH with tbg & packer. RIH with mud anchor, SN, perforated sub & tbg anchor. Set Baker tbg anchor @ 4300' with 10,000# tension.

11/13/86 Blow down tbg. Kill with 1% KCL. RIH with rods & pump. Seat pump, space out. Load tbg with 1% KCL. PT tbg & pump 600 psi. RDMOSU.

FINAL TUBING DETAIL

1. 1 jt. with BP on bottom
2. 4' perforated sub
3. SN
4. 311' (10 jts.) 2 3/8", 4.7#, J-55, EUE tbg.
5. Set tubing anchor (w/10,000# tension)
6. 138 jts. 2 3/8", 4.7#, J-55, EUE tbg.

(Total - 4642' 2 3/8" tbg.)

FINAL ROD DETAIL

1. 127 3/4" rods
2. 57 7/8" rods
3. 8', 4' & 2' 7/8" pups
4. 2x1 1/2x12x13x14 RHAC w/121" stroke

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve Durio

TITLE Administrative Supervisor

DATE 12/1/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11 1986

FARMINGTON RESOURCE AREA

BY Smm