

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 17 1991

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 790' FWL, Sec. 31, T28N-R9W

5. Lease Designation and Serial No.
SF-077107

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Michener "A" LS #5A

9. API Well No.

30 045 26595

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco intends to recomplete the subject well from the Mesaverde to the Fruitland Coal per the attached procedure.

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OIL CON. DIV.
DIST. 3

If you have any questions call Julie Zamora at (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

John Hampton/CUB

Title Sr. Staff Admin. Supv

Date 8/1/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title _____

APPROVED

AUG 28 1991

[Signature]
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECOMPLETION PROCEDURE
MICHENER A LS 5A Location: 31D-R28N-T9W

1. MIRUSU. Install BOP
2. Pull 2-3/8" Tbg. Rig Up and prepare to Squeeze Mesaverde completion. Reference Attached Wellbore diagram.
3. Squeeze Mesaverde perfs @ 4721-4750, 4667-4708, 4400-4463. Fill 4-1/2" casing to 3500' with cement. WOC
4. Install wellhead isolation tool and test to 1500psi. Pressure test Casing to 3000psi
5. RU wireline Company. Run GR/CCL from PBTD to 1500'. Tie in with GR/Density-Neutron Log dated 12/11/85.
6. Swab fluid level down to at least 1800' from the surface.
7. TIH with 3-1/8" casing gun and perforate, underbalanced, the Fruitland Coal with 4 JSPF, 90 degree phasing and big hole charges. The following depths are correlated from the GR/Density-Neutron Log dated 12/11/85:
2361' - 2382
8. RU Fracture company. Frac well down casing according to the attached detailed frac procedure
9. TIH with 3-1/8" casing gun and perforate as in step 7 the following intervals:
2261' - 2278' 2283' - 2295'
10. TIH with RBP and set @ 2330'.
11. RU Fracture company. Frac well down casing according to the attached detailed frac procedure.
12. TIH, retrieve RBP.
13. TIH with mule shoe, seating nipple, and 2-3/8" tubing. Clean out sand to PBTD. Slowly flow back load water attempting to avoid sand production.
14. Land tubing @ 2400'. Flow well into test separator. Report Gas/Water volumes and casing/tubing pressures to Denver office. If necessary swab well onto production.
15. NU Wellhead/Sales line connections. Put well on production.

Attachments:

- Current Wellbore Diagram
- Log Section showing Fruitland interval
- Detailed Frac Procedures (to be developed at a later date)

LMT 7/91

MICHENER A LS 005A 2403
Location - 31D- 28N- 9W
SINGLE mv
Orig.Completion - 02/86
Last File Update - 1/89 by JSF

LIFT EQUIPMENT:
pumping unit

BOT OF 9.625 IN OD CSA 302
36 LB/FT, K55 CASING
TOC - SURF

TOP OF 4.5 IN. LINER AT 2798
BOT OF 7 IN OD CSA 2949, 23 LB/FT
K55 CASING
TOC - 600'

mv--2SPF PERF 4400-4463]

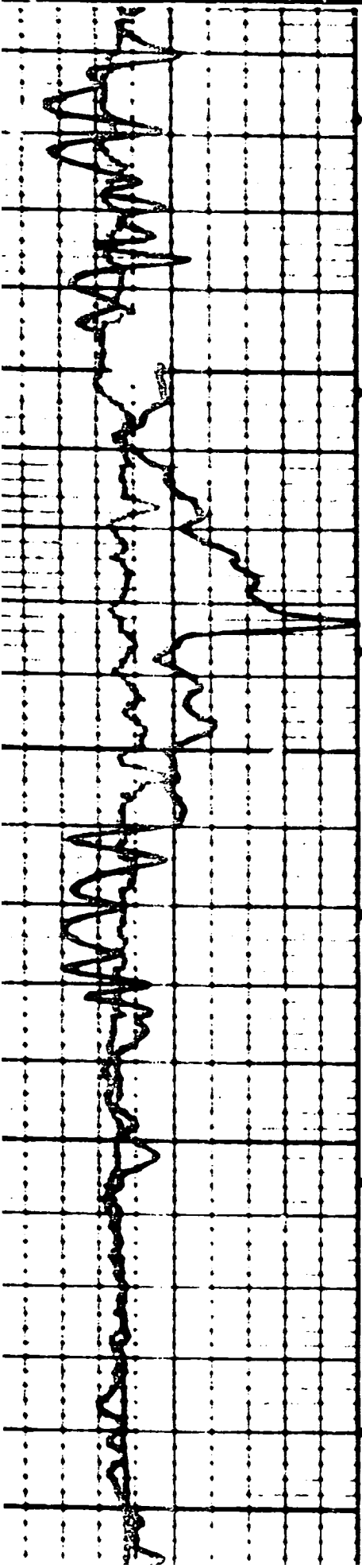
mv--1SPF PERF 4667-4708]
mv--2SPF PERF 4721-4750]

BOT OF 2.375 IN OD TBG AT 4699
Nipples:sn@4674 @ @

PBTD AT 5040 FT.

TOTAL DEPTH 5140 FT.

BOT OF 4.5 IN OD LINER AT 5143
10.5 LB/FT, K55 CASING
Cathodic Protection - ?



02300

02400

