

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-077107

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mitchner "A" LS #5A

9. API Well No.

30-045-26595

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State

San Juan, N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: J.L. Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201 (303) 830-5025

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL, 790' FWL  
Sec. 31, T28N, R 9W (NW/NW) "D"

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf & Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMOCO ABANDONED THE MESAVERDE AND RECOMPLETED TO THE FRUITLAND COAL FORMATION AS FOLLOWS:

SQUEEZE MESAVERDE:

TIH W/ 7" CMT RETAINER. SET @ 2792'. LOADED CSG W/ 96 BBLs WATER. PRESSURE TESTED CSG TO 1000#. PUMPED 40 BBLs WATER @ 3.5 BPM, AVE. PRES. 350 PSI. MIXED & PUMPED 400 SX CLASS B CMT @ 3.5 BPM, AVE. PRESS. 800#. FINAL SQUEEZE PRES. 1500 PSI. REVERSED OUT 4 BBLs CMT. PRESSURE TESTED CSG TO 3000#. HELD 15 MIN.

PERFORATE FRUITLAND COAL:

2361'-2382' W/8 JSPF, .46 INCH DIAMETER, 168 SHOTS, OPEN

2283'-2295' W/8 JSPF, .46 INCH DIAMETER, 96 SHOTS, OPEN

2261'-2278' W/8 JSPF, .46 INCH DIAMETER, 136 SHOTS, OPEN

FRAC THE FRUITLAND COAL:

(2361'-2382') PAD 228 BBLs W/ SAND. PUMP 5779 BBLs SLICKWATER W/ FRICTION REDUCER @ .75 GAL/4000 GAL. WITH 155,000# BRADY SAND. (18,400# 40/70 & 136,600 20/40) SCREEN OUT @ 5.8 PPG. AIR 50 BPM. AIP 4000 PSI: MAX. PRESSURE 5000#. (2261'-2382) PAD W/ 1969 BBLs SLICK WATER @ 60 BPM, 1000 PSI. PUMP 9280# 40/70 SAND W/ 130 BBLs SLICK WATER @ 60 BPM, 1000 PSI IN 2 STAGES. PUMP 88,260# 20/40 SAND W/ 1187 BBLs SLICK WATER @ 60 BPM, FROM 1000 PSI TO 1490 PSI, IN 6 STAGES. FLUSH W/ 110 BBLs SLICK WATER @ 45 BPM, 100 PSI. ISIP 801#.

14. I hereby certify that the foregoing is true and correct

Signed Ed Hadlock

Title Admin. Analyst

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

SEP 04 1992

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.