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1000 Joe Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		Well No. 30-045-26595
Address P.O. BOX 800, DENVER, COLORADO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input type="checkbox"/>		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Michener A LS	Well No. 5A	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease FED	Lease No. SF 077107
Location Unit Letter D : 1190 Feet From The North Line and 790 Feet From The West Line Section 31 Township 28N Range 9W , NM1M , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.C. Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Svc.
	Twpr.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Res'y
		XXX				XXX		
Date Spudded 12-8-85	Date Compl. Ready to Prod. 10-15-92	Total Depth 5140 5/2/6	P.D.T.D. 2708					
Elevations (DF, RKB, RT, GR, etc.) 6316 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2261	Tubing Depth 2405					
Perforations 2261-2382 Fruitland Coal		Depth Casing Shoes						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	302	250 sx					
8 3/4"	7"	2949	465 sx					
	2 3/8"	2405	499 SX					
	4 1/2" Liner	5143						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - BBLs	Water - BBLs	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
186	24 Hours	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	111	191	1/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Cynthia Burton
Signature
Cynthia Burton, Staff Admin. Supervisor
Printed Name
October 26, 1992
Date
303-830-5119
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **NOV - 2 1992**

By Burt. Chan
SUPERVISOR DISTRICT #3
Title