STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

	•	•	WEAR.
Operator.	County		The state of the s
Tenneco Oil Company	San Juan	3-12-86 Well No	APROS
Address P. O. Box 3249, Englewo	ood, CO Schwe	erdtfeger A LS 1A	· Company 1986
of Well C	ction Townst 36 28N	9W	495 3 PM
All Applicants for multip	le completion must d	complete Items 1 and 2 b	elow.
l. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Otero Chacra		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3094'-3234'KB		4124'-4619'KB
c. Type of production (Oil or Gas)	Gas	o ecenten	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	MAR 1 71986	Flowing
e. Daily Production Actual Estimated Oil Bbls. Gas MCF Water Bbls.	2501 mcfd	OIL CON. DIV.	3292 mcfd
quantities used and diameters and setting other information as	of the Multiple Comp g depths, centralize top of cement, perfe g depth, location as may be pertinent.	orated intervals, tubing nd type of packers and a	strings, including ide door chokes, and suc
leases, and the name	s and addresses of (e well or other acc) foration indicated (operators of all lesses eptable log with tops ar thereon. (If such log i	d bottoms of producing 2 s not available at the
leases, and the name c. Electrical log of the and intervals of per time application is	<pre>e and addresses of (e well or other acc) foration indicated (filed it shall be so</pre>	operators of all leases eptable log with tops ar thereon. (If such log i ubmitted as provided by	d bottoms of producing 2 s not available at the Rule 112-A.)
leases, and the names c. Electrical log of the and intervals of per time application is I hereby certify that the and belief.	e and addresses of one well or other accommodated in the second of the s	operators of all leases eptable log with tops ar thereon. (If such log i ubmitted as provided by	the best of my knowledge

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Schwerdtfeger A LS # 1-A

790' FNL and 1850' FWL Sec. 36, TRBN, R9W San Juan Gunty, NM 30-045-26683

G.L. 5908'

9-5/8", 36#, K-55, ST+C @ 3/2'
12-1/4" Hole
250 sxs. cement to surface

_ 1-14", 2.4 #, J-55, 10 RD, EUE @ 3225'

Chacra Perfs 3094-3234'

Packer @ 3420'

Top of 4.12" liner @ 3430'

7", 23#, K-55, ST+C @ 3575'

8-34" Hole

520 sxs, coment to surface (D.V. @ 1335')

_ 2-3/8", 4.7#, J-55, 8RD, EUE @ 4511'

Mesoverle Perfs. 4124 - 4619'

4-1/2", 10.5#, K-55, ST+C@ 4847'

6-14" Hole

260 sxs. coment to top of liner

P.B.T.D. 4741'

T.D. 4850'

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator SCHWERDTFEGER "A" LS TENNECO OIL COMPANY Range Township Section Unit Letter San Juan 28N Actual Footage Location of Well: 1850 West feet from the line 790 North line and feet from the Dedicated Acreages Ground Level Elev: Producing Formation Chacra/Mesaverde Dtero Chacra/Blanco Mesaverde 160/320 A Acres 5908 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** I hereby certify that the information contained herein is true and complete to the RECEIVED best of my knowledge and belief. 18501 \$EP 6 1985 Nome Scott McKinney TENNECO 50% BUREAU OF LAND MANAGEMENT Position Sr. Regulatory Analyst **FARMINGTON RESOURCE AREA** CONOCO 50% Tenneco Oil Co. Sec. August 6, 1985 1/4 1/2 2 1986 I hereby certify that the well location 36 shown on this plat was plotted from field notes of ectual surveys made by me er under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 13 14 **1985** %

Scale: 1"=1000"