Form 3160-3 (November 1983) (Iomeriy 9-331C)

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

30.045-27203
Form approved.
Budget Bureau No. 1004-01

## UNITED STATES DEPARTMENT OF THE INTERIOR

rom approved. Budget Bureau No. Expires August 31,	1004-0136 1985

APPLICATIO	BUREAU OF	AND MANAGEME			
APPLICATIO		CAILD SINGS TO THE	THE CO. D. LIC	D A CV	SP-077085
	n for permit t	O DRILL, DEEP	EN, OR PLUG	BACK	-
TYPE OF WORK		DEEPEN [	PLUG BA		7. UNIT AGREEMENT NAME
TYPE OF WELL			GURULANT	TPLE -	
	WELL X OTHER	FARMINGTON RES	ZONE X ZONE		6. FARM OR CRASS NAME
SOTABBEO TO BMAN					Omler
Meridian	Oil Inc.	<del></del>			_: i 500
DO Doy 1	200 Farmingto	n. NM 87499	)		10. FIBLD AND POOL, OR WILDCAT
LOCATION OF WELL (	Report location clearly and	in accordance with any	State requirements.*)		Basin Fruitland Coa
2335'S,	790'W				11. SEC., T., R., M., OR SLE. AND SURVEY OR AREA
At proposed prod. so	De				Sec. 25, T-28-N, R-10-
DISTANCE IN MILES	AND DIRECTION FROM YEAR	SET TOWN OR POST OFFI	CB.		12. COUNTY OR PARISH 13. STATE
	from Bloomfie	eld,NM			San Juan NM
DISTANCE FROM PROI LOCATION TO NEARS	PUSED*	16.	NO. OF ACRES IN LEASE	TO 1	OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE (Also to negrest dr	LINE, FT. rig. unit line, if any	790'	2240	,	W320.00
DISTANCE FROM CEO	DRILLING, CUMPLELEO.	1200	1884	.0. 801	Rotary
OR APPLIED FOR. ON T	bether DF, RT, GR, etc.)	<del>– – pie iz Pos</del> <del>os ERAT</del>	HONS AUTHORIZE - 3		22. APPROX. DATE WORE WILL START
5825 GL	Declar Dr. Mi. Gar Com.		PLIANCE WITH ATTACH	IED This ac	cition is subject to technical and
	P	ROPOSED CASING A	ND CEMENTING PROG	RAMPOGS	ural review pursuant to 43 CFR 31
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and ap	peal pursuant to 43 CFR 3165.4.
12 1/4"	9 5/8"	32.3#	200'	125	cf.circulated
8 3/4"	7 "	20 0#	1746'	262	cf circ.surface
				1 -	
x 2000 r	5 1/2"line tland coal for	rmation will	ouble gate p	d. revent	ot cement er equipped with
The Frui  A 3000 p blind an  This gas  The W/2	tland coal for one will be seen the coal for	rmation will  O psi test d  ill be used  is dedicate	be completed ouble gate profor blow out	revent preve	er equipped with ntion on the well.  EC2.81988  CON. DIV.
The Frui  A 3000 p blind an  This gas  The W/2	tland coal for one will be seen the coal for	rmation will  O psi test d  ill be used  is dedicate	be completed ouble gate profor blow out do this we for plug back, give data of a pa subsurface locations	revent preve	er equipped with ntion on the well.  CE 1988  CCN. DIV.
The Frui  A 3000 p blind an  This gas  The W/2  The W/2	tland coal for one will be seen the coal for	rmation will  O psi test d  ill be used  is dedicate	be completed ouble gate profor blow out do this we for plug back, give data of a pa subsurface locations	revent preve	er equipped with ntion on the well.  CE 1988  CCON. DIV.  CON. 3  roductive sone and proposed new productive depths. Give blow
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## - STATE OF NEW MEXICO ENERGY NO MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Ferm C-102

All distances must be from the outer boundaries of the Section Well No. (SF077085) 500 Omler Meridian Oil Inc. Range Unit Letter 10 West San Juan 28 North 25 Actual Fastage Location of Wells lest from the South test from the West line Dedicated Acresses Producting Formation Ground Level Elev. 320 Basin Fruitland Coal 5825 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side o this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information con ed herein is true and complete to th field Regulatory Affairs Position Meridian Oil Inc. Company EDIN 790' O LOC. FARMINGTON, NEW MEXICO as hotomiau'y S os TIVÍA CEAISOS Neale C. Edwards Certificate No. 6857 1000 500 2000

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