

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-03541

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Meridian Oil Inc.

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850'S, 790'W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock

9. WELL NO.

712

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-28-N, R-09-W
N.M.P.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5941'GL

12. COUNTY OR PARISH 13. STATE

San Juan NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PELL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Spud Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-27-89 Spudded well at 10:15 am 04-27-89. Drilled to 244'. Ran 5 jts. 9 5/8", 36.0#, K-55 surface casing set at 244'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.) circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

04-29-89 TD 1921'. Ran 44 jts. 7", 20.0#, K-55 intermediate casing, 1909' set @ 1921'. Cemented with 250 sks. Class "B" 65/35 with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sx (483 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.) circulated to surface. WOC 12 hours. Held 1200#/30 min.

RECEIVED
MAIL ROOM
MAY -2 AM 6:25
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
MAY 04 1989
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs

ACCEPTED FOR RECORD 05-01-89
DATE

(This space for Federal or State office use)

MAY 02 1989

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FARMINGTON RESOURCE AREA

[Signature]

BY KH

*See Instructions on Reverse Side