Form 3160-3 (November 1983) (formerty 9-331C)

## SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

36-045-24.234 Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES	
DEPARTMENT OF THE INTERIOR	

J. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM - 04209d. IF INDIAN, ALLOTTES OR TRIBE NAME DEEPENOUR PLUG BACK APPLICATION FOR PERMIT TO DRILL 1a. TYPE OF WORK PM 2: 09PLUG BACK 7. UNIT AGREEMENT NAME DRILL T b. TYPE OF WELL S. FARM OR LEASE NAME OIL \_ 2. NAME OF OPERATOR Hancock Meridian Oil Inc. 9. WELL NO. 707 3. ADDRESS OF CPERATOR PO Box 4289, Farmington, NM 10. FIBLD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Basin Fruitland Coal `'"1'705's, 1550'W 11. SEC., T., S., M., OR BLK. sec. 23, T-28-N, R- 9-W At proposed prod. sone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH | 13. STATE NM 15 miles from Blanco, NM San Juan 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPUSED W/320'.0 LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 1550 " 13. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 2000' Rotary 21. BLEVATIONS (Show weether DF. RT, GR. etc.)
7006 GL This section to embroom 22. APPROX. DATE WORK WILL START" DRILLING OPERATIONS AUTHORIZED ARE tital and PROPOSED CASTAL SAND CEMENTING PROGRAM SUBJECT TO COMPLICATE WITH ATTACHED  $\overline{23}$ . and append QUANTITY OF CRMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING 5/8 **"** 32.3# 200' 125 cf.circulated

The Fruitland coal formation will be completed.

1/2"liner

20.0#

15.5#

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

3140**'** 

י 3275

This gas is dedicated.

9

 $12 \ 1/4$ 

24

8 3/4

1/4

The W/2 of Section 23 is dedicated to this well.

JAN3 01989

268 cf circ.surface

do not cement

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre

renter program, it any.					
SIGNED SHOWING BALL	Muled	TITLE	Regulatory Aff	airs DATE	01-17-89
(This space for Federal or State of	Ace use)				
PERMIT NO.		<del></del>	APPROVAL DATE	• • • •	WOYEN.
APPROVED BY	5 < 5 .	TITLE			<del>.M2NDED -</del>   2 4 1989
OK	en en grets	5	Mark Control		- U
	*See !	nstructions	r On Reverse Side	ARFA	MANAGER

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-

All distances must be from the outer boundaries of the Section.

Meridian 0.11 Inc.    Marcock				Lease		Weil No.
23 28 North 9 West San Juan  1707 test from the 30tith line and 1550 test from the West line  7006 Printland Coal Basia Section Accessory  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  1. Yes No If answer is "yes," type of consolidation  If answer is "oo," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if accessary)  No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis  CERTIFICATION  1 have certify that the information of the standard period is recommended to the standard unit, eliminating such interests, has been approved by the Divis CERTIFICATION  1 have certify that the information of the standard period is recommended to the standard unit, eliminating such interests, has been approved by the Divis CERTIFICATION  1 have certify that the information of the standard period is recommended to the standard unit, eliminating such interests, has been approved by the Divis CERTIFICATION  1 have certify that the information of the standard period to the standard unit, eliminating such interests, has been approved by the Divis Certific that the information of the standard period to the standard unit, eliminating such interests, has been approved by the Divis Certific that the information of the standard period to the standard unit, eliminating such interests, has been approved by the Divis Certific that the control of the standard unit, eliminating such interests, has been approved by the Divis Certific that the control of the standard unit, eliminating such interests, and the standard unit, eliminating such interests, and the standard unit,	بردره Merid	ian Oil Inc	•	·	(NM-04209)	1
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