

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF077383		
B. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR D.J. Simmons			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 1469, Farmington, NM 87499			8. FARM OR LEASE NAME NOE Com 27		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1246' FSL, 1190' FWL At proposed prod. zone			9. WELL NO. #2		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Seven miles southeast of Bloomfield, N.M.			10. FIELD AND POOL OR WILDCAT Basin Fruitland		
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 946'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA M Sec. 27, T28N, R10W		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 462'			12. COUNTY OR PARISH 13. STATE San Juan N.M.		
16. PROPOSED DEPTH 1991'			17. NO. OF ACRES ASSIGNED TO THIS WELL 320		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5901'			20. ROTARY OR CABLE TOOLS Rotary		
22. APPROX. DATE WORK WILL START* ASAP			23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	140 sks. (circ.)
7 7/8"	4 1/2"	10.5#	1991'	496 sks. (circ.)

THE FRUITLAND FORMATION WILL BE COMPLETED

A 3000 PSI WP AND 6000 PSI TEST DOUBLE GATE PREVENTER EQUIPPED WITH BLIND AND PIPE RAMS WILL BE USED FOR BLOWOUT PREVENTION ON THIS WELL.

THIS GAS IS DEDICATED

THE W/2 OF SECTION 23 IS DEDICATED TO THIS WELL.

RECEIVED

AUG 06 1990

OIL CON. DIV
DIST. 3

"Approved
not valid
holds legal
or title to land

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Petroleum Engineer DATE 6-18-90
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

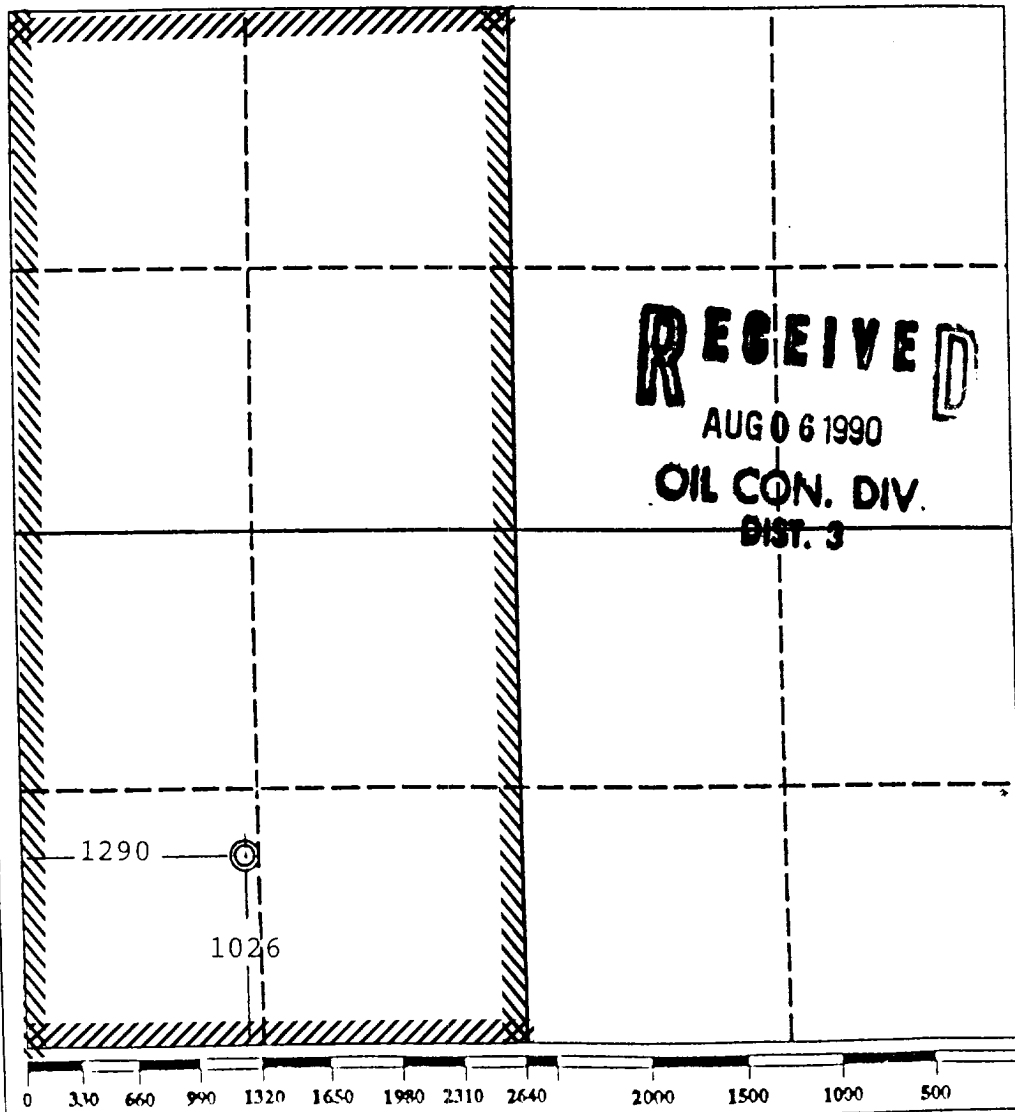
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D. J. Simmons			Lease Noe Com. 27		Well No. 27 #2
Unit Letter M	Section 27	Township 28 North	Range 10 West	County NMNM San Juan	
Actual Footage Location of Well: 1026 feet from the South line and 1290 feet from the West line					
Ground level Elev. 5901	Producing Formation FRUITLAND		Pool BASIN FRUITLAND Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Printed Name
Position
Company
Date

[Signature]
Rod Pinkett
Pet. Engineer
D. J. Simmons
7-20-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

July 19, 1990

Date Surveyed

Signature & Seal
Professional
4624
Cliff

[Signature]
4624
Cliff