

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Corrected
Copy

Operator D. J. SIMMONS		Well API No. 30-045-28089
Address P.O. BOX 1469, FARMINGTON, NEW MEXICO 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name NOE COM 27	Well No. #2	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF-077383
Location Unit Letter M : 1046 Feet From The S Line and 1290 Feet From The W Line Section 27 Township 28N Range 10W NMPM SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GARY ENERGY CORPORATION	Address (Give address to which approved copy of this form is to be sent) 115 INVERNESS DR. E. ENGLEWOOD, CO. 80112					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> SUNTERRA GAS GATHERING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 26400, ALBUQUERQUE, NM 87125					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 27	Twp. 28N	Rge. 10W	Is gas actually connected? NO	When? ASAP
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-17-90	Date Compl. Ready to Prod. 9-20-90		Total Depth 1992'			P.B.T.D. 1981'		
Elevations (DF, RKB, RT, GR, etc.) 5901' GL	Name of Producing Formation FRUITLAND		Top Oil/Gas Pay 1754'			Tubing Depth 1882'		
Perforations 1754-68, 1784-96, 1806-08, 1870-92 W/4SPF						Depth Casing Shoe 1992'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8" - 24.0#		DEPTH SET 225'			SACKS CEMENT 140		
7-7/8"	4-1/2" - 10.5#		1992			407		
	2 3/8" - 4.7#		1882					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (prior, back pr.) BACK PRESS.	Tubing Pressure (Shut-in) 189	Casing Pressure (Shut-in) 191	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
ROD PINKETT PETROLEUM ENGINEER
Printed Name
12-08-90 (505) 326-3753
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 08 1991

By Digital Signed by FRANK J. CHAMIZ

Title SUPERVISOR DISTRICT #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name, etc.