

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-077383	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR D.J. Simmons		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1469, Farmington, NM 87499		8. FARM OR LEASE NAME PICAYUNE 28	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1187' FSL, 1025' FWL At proposed prod. zone		9. WELL NO. #1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Six miles southeast of Bloomfield, NM		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1025'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA M Sec. 28-T29N-R10W	
18. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH San Juan	
19. PROPOSED DEPTH 2177'		13. STATE NM	
20. ROTARY OR CABLE TOOLS Rotary		17. NO. OF ACRES ASSIGNED TO THIS WELL 320	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6094' G.L.		22. APPROX. DATE WORK WILL START* ASAP	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	140 sks. (circ.)
7 7/8"	4 1/2"	10.5#	2177'	540 sks. (circ.)

THE FRUITLAND FORMATION WILL BE COMPLETED

A 3000 PSI WP AND 6000 PSI TEST DOUBLE GATE PREVENTER EQUIPPED WITH BLIND AND PIPE RAMS WILL BE USED FOR BLOWOUT PREVENTION ON THIS WELL.

THIS GAS IS DEDICATED

THE W/2 OF SECTION 23 IS DEDICATED TO THIS WELL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Petroleum Engineer DATE 6-18-90

(This space for Federal use only)  
**RECEIVED**

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY AUG 6 1990 TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
OIL CON. DIV. Hold c-104 Unit Meridian  
DIST. 3 Reservoirs Rutz Deep Test #15  
2 PB

\*See Instructions On Reverse Side

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

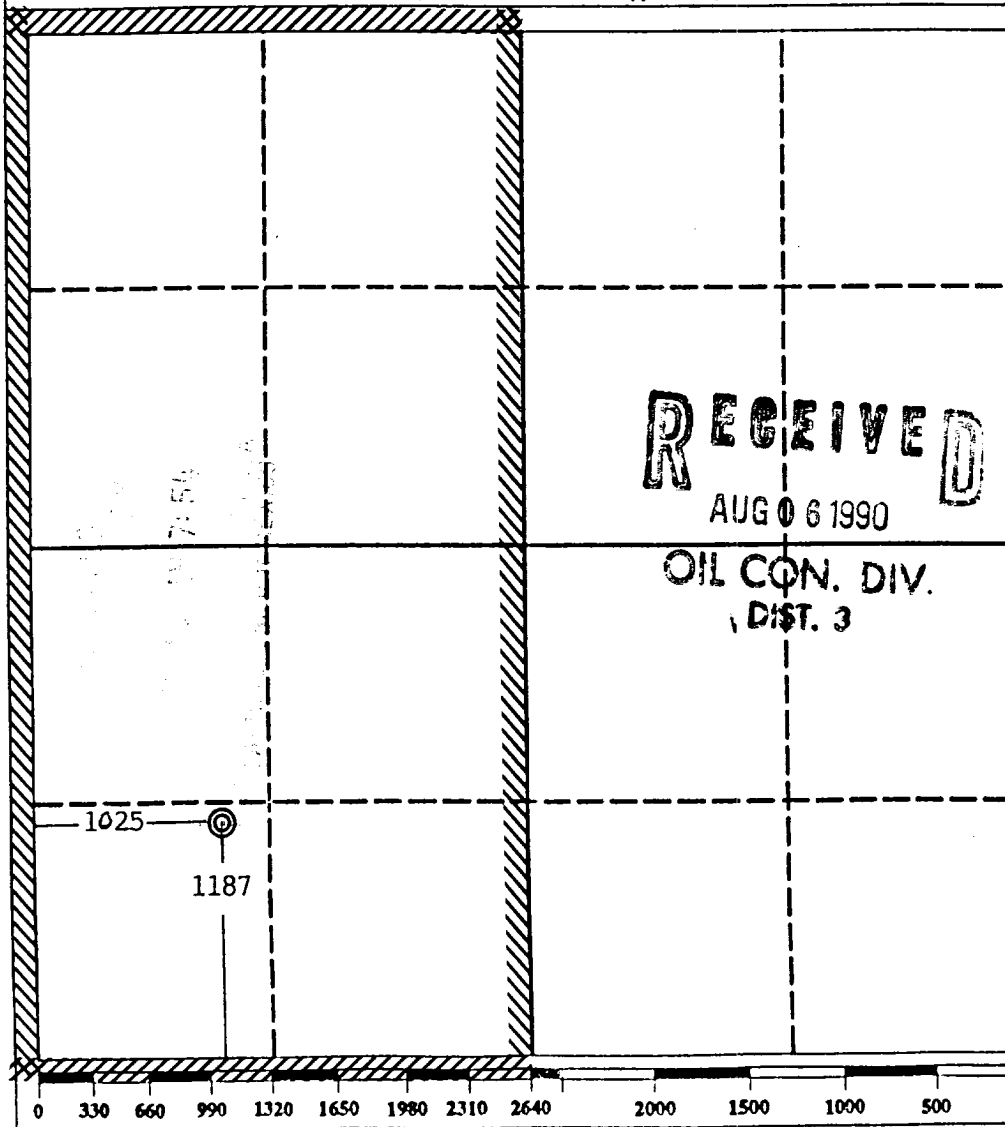
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator D. J. Simmons			Lease Picayune		Well No. 28 #1
Unit Letter	Section 28	Township 28 North	Range 10 West	County NMPM	San Juan
Actual Footage Location of Well: 1187 feet from the South line and 1025 feet from the West line					
Ground level Elev. 6094	Producing Formation Fruitland		Pool Basin Fruitland Coal		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Rod Pinkett

Printed Name

Petroleum Engineer

Position

D. J. Simmons Co.

Company

June 13, 1990

Date

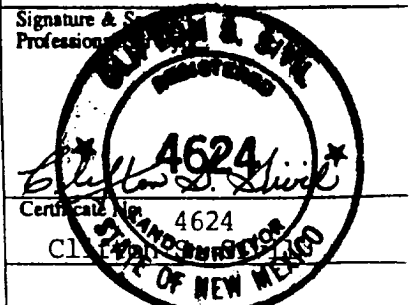
### SURVEYOR CERTIFICATION

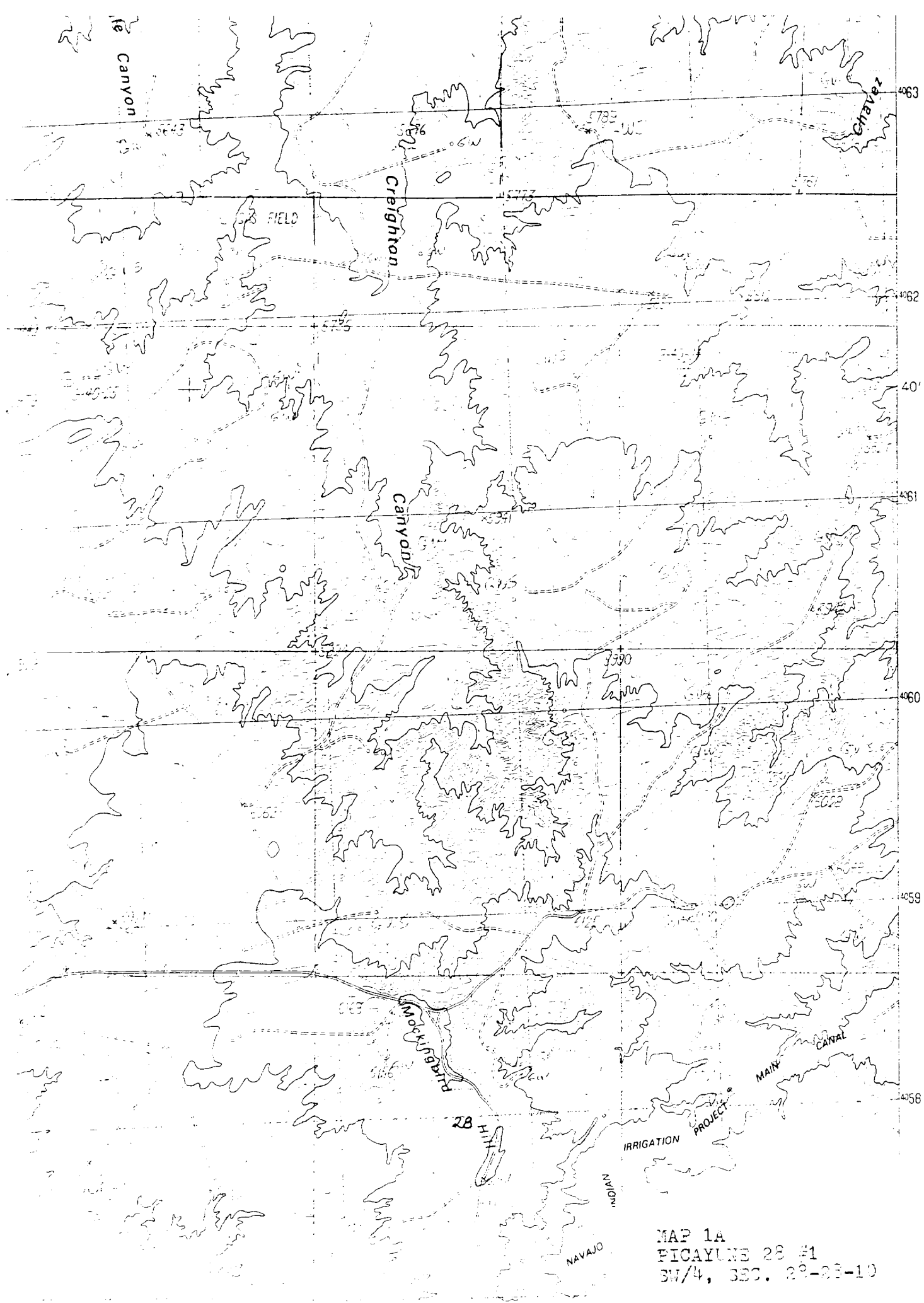
I hereby certify that the well location shown on this plat was plotted from field notes (actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 8, 1990

Date Surveyed

Signature & Seal  
Professional





MAP 1A  
PICAYUNE 28 #1  
SW/4, SEC. 22-23-10