Form 3160-3 (November 1963) (formerly 9--331C)

## SUBMIT IN TRIPLICATE.

(Other tastructions on reverse side)

50-045-28111 Form approved

Budget Bureau No. 1004-0136 Expires August 31, 1985

## UNITED STATES

	DELVILIME	NT OF THE	INTERIOR		S. LEASE DESIGNATION AND SERIAL
		F LAND MANA			_SF078715
APPLICATION	ON FOR PERMIT	TO DRILL,	DEEPEN, OR I	PLUG BAC	S. IF INDIAN, ALLOTTER OR TRIBE N
la. TYPE OF WORK	ORILL XX				1
b. TIPE OF WELL	WILL CO.	DEEPEN	PL	.UG BACK	Out TORNERS NAME
TELL	TAB XX OTHER		SINGLE XX	MULTIPLE ZONE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR					Christina Com 30
	immons				9. WELL NO.
3. ADDRESS OF CASEAT					#1
LOCATION OF WELL	Ox 1469, Farming (Report location clearly as	gton, NM 87	7499	<del></del>	10. FIELD AND POOL, OR WILDCAT
at willace	•		ith any State requireme	10 CS. * 1	Basin Fruitland $C$
854' FSL, 1190' FWL					11. SSC., T., E., M., OR BLE.
					Sec. 30, T28N, R10
4. DISTANCE IN MILE	S AND DIRECTION FROM NE	AREST TOWN OR POS	ST OFFICE*		12. COUNTY OR PARISE   13. STATE
Six mi	les southeast of	Bloomfield			San Juan NM
S. DISTANCE FROM PRO LOCATION TO NEAR	EST	0 = 1. •	16. NO. OF ACRES IN	- 1	NO. OF ACRES ASSIGNED TO THIS WELL
	rig, unit line, if any	8541	640 564.	75	-320W/ 129 c
S. DISTANCE FROM TE TO NEAREST WELL. OR APPLIED FOR, ON	DRILLING, COMPLETED,	176'	19. PROPOSED DEPTH	20.	ROTARY OR CABLE TOULS
			1850'		Rotary
<u>in Allew Discritorit</u>	this 43 OFR 3165.3	5782'			22. APPROX. DATE WORE WILL ST.
seal pursuant to 43	CPR 3185.4.				, ASAP
	·	PROPOSED CASI	NG AND CEMENTING	PROGRAM	SUBCETTO BE IN HITHUR MATERIAL
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER P	OOT SETTING D	EPTH " (	EMERAL EBSANTER OF FRANK
17 1//!!	8 5/8"	24.0#	200		140 sks. (Circ.)
7 7/8"	1 7 1 / 2"	10.5#	1850	<u>'</u>	462 sks. (circ.)
12 1/4" 7 7/8"	4 1/2"	-i - 10.0#			
7 7/8"	1		701171		# <b>*</b>
7 7/8" THE FRU	 	TION WILL			
7 7/8"  THE FRU A 3000	JITLAND FORMA PSI WP AND 6	TION WILL	EST DOUBLE	CATE DDE	VENTED FOULDED WITH
7 7/8"  THE FRU A 3000 BLIND A	JITLAND FORMA PSI WP AND 6	TION WILL 000 PSI TI WILL BE	EST DOUBLE	CATE DDE	
7 7/8"  THE FRU A 3000 BLIND A THIS GA	JITLAND FORMA PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT	TION WILL 000 PSI TI WILL BE	EST DOUBLE ( USED FOR BL	GATE PRE OWOUT PR	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA	JITLAND FORMA PSI WP AND 6 AND PIPE RAMS	TION WILL 000 PSI TI WILL BE	EST DOUBLE ( USED FOR BL	GATE PRE OWOUT PR	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA	JITLAND FORMA PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT	TION WILL 000 PSI TI WILL BE	EST DOUBLE ( USED FOR BL	GATE PRE OWOUT PR	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA	PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT OF SECTION	TION WILL 000 PSI TI WILL BE ED 23 IS DED	EST DOUBLE ( USED FOR BL	GATE PRE OWOUT PR	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA	JITLAND FORMA PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT	TION WILL 000 PSI TI WILL BE ED 23 IS DED	EST DOUBLE ( USED FOR BL	GATE PRE OWOUT PR	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA	PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT OF SECTION	TION WILL  OOO PSI TI WILL BE ED 23 IS DED	EST DOUBLE (USED FOR BLO	GATE PRE OWOUT PR	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA THE W/2	PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT OF SECTION	TION WILL  OOO PSI TI WILL BE ED 23 IS DED	EST DOUBLE (USED FOR BLO	GATE PRE OWOUT PR	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA	PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT OF SECTION AUG 0	TION WILL 000 PSI TI WILL BE ED 23 IS DED: 8 1990	EST DOUBLE (USED FOR BLO	GATE PRE OWOUT PR HIS WELL	VENTER EQUIPPED WITH EVENTION ON THIS WEI
7 7/8"  THE FRU A 3000 BLIND A THIS GA	PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT OF SECTION AUG O OIL CO	TION WILL  OOO PSI TI WILL BE  ED  23 IS DED  8 1990  N. DIV	EST DOUBLE (USED FOR BLO	GATE PRE OWOUT PR	EVENTER EQUIPPED WITH EVENTION ON THIS WEI
THE FRU A 3000 BLIND A THIS GA	PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT OF SECTION AUG O OIL CO	TION WILL  OOO PSI TI WILL BE ED  23 IS DED:  8 1990  N. DIV	EST DOUBLE (USED FOR BL)	GATE PRE DWOUT PR HIS WELL	VENTER EQUIPPED WITH EVENTION ON THIS WEI
THE FRU A 3000 BLIND A THIS GA	PSI WP AND 6 AND PIPE RAMS AS IS DEDICAT OF SECTION  AUG O  OIL CO  AUG O  AUG	TION WILL  OOO PSI TI WILL BE ED  23 IS DED:  8 1990  N. DIV	EST DOUBLE (USED FOR BL)	GATE PRE DWOUT PR HIS WELL	VENTER EQUIPPED WITH EVENTION ON THIS WEI

zoi pr Im Jumes (This space for Federal or State office use) PERMIT NO. \_ APPROVED ST CONDITIONS OF APPROVAL. IF ANT : TITLE Hold C-104 ROR CAE S) NMOCD

\*See Instructions On Reverse Side

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Well No. Operator D. J. Simmons Christina Com 30/#1 Unit Letter Township County 28 North 10 West San Juan NMPM Actual Footage Location of Well: South feet from the West feet from the line and **Producing Formation** Ground level Elev. Dedicated 5782 Fruitland Basin Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? N₀ If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use severse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Rod Pinkett Printed Name Petroleum Engineer D. J. Simmons Co. June 13, 1990 AUG 0.8 1990 Date OIL CON. DIV. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief. June 8, 1990 Date Surveyed Signature d 1190 854 1980 2310 2640 1500 1000 500 660 990 1320 1650 2000

