

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

D.J.SIMMONS

3. ADDRESS OF OPERATOR

P.O.BOX 1469, FARMINGTON, N.M., 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

854' FSL, 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5782' G.L.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CHRISTINA COM 30

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC.30-T28N-R10W

12. COUNTY OR PARISH

13. STATE

SAN JUAN

NEW MEXICO

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) SPUD WELL

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/28/90 SPUDDED WELL AT 1:30 PM 9/28/90. DRILLED TO 237'. RAN 5 JTS 8-5/8" H-40 CSG. (221.03'). SET AT 236.03'. CEMENTED WITH 140 SKS CLASS "B" WITH 1/4# GEL-FLAKE AND 3% CALCIUM CHLORIDE (165 CU.FT.) CIRC TO SURFACE. WOC 12 HRS. TESTED 600#/30 MIN. HELD O.K.

10/01/90 T.D. 1853'. RAN 42 JTS 4-1/2" 10.5# K-55 8RD CSG. (1836.21'). SET AT 1851.21'. CEMENTED WITH 280 SKS CLASS "B" 65/35 POZ, 6% GEL, 10% SALT, 0.3% FRICTION REDUCER, FOLLOWED BY 100 SKS CLASS "B" WITH 1% CACL, 0.5% FLUID LOSS ADDITIVE (630 CU.FT.) WOC 12 HRS, TOC 137' T.S.

RECEIVED
JAN 4 1991
OIL CON. DIV.
LIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PETROLEUM ENGINEER

DATE 11-28-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DEC 27 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY